

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

<b>HOBBS OCD</b> <b>OIL CONSERVATION DIVISION</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		WELL API NO. 30-025-37852 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 2 ✓		8. Well Number 022 ✓
9. OGRID Number 217817		10. Pool name or Wildcat Vacuum; Glorieta <b>(62140)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3958' GR		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection well2. Name of Operator  
ConocoPhillips Company3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

## 4. Well Location

Unit Letter G : 1765 feet from the North line and 1585 feet from the East lineSection 32 Township 17S Range 35E NMPM County Lea

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐
OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WFX-856

7/14/10 RIH w/5 1/2" CIBP &amp; set @ 6105'.

7/16/10 Acidize w/ 2500 gals 15% NRFE HCL &amp; flush w/55 bbls FW.

7/20/10 RIH w/195 jts, 2 3/8", 4.7#, J-55 tbg &amp; set @ 6013' &amp; 5 1/2 x 2 3/8" pkr set @ 6012'.

7/20/10 540#/30 mins - test good. Chart attached

Attached is current wellbore schematic.

Per Wellbore Schematic  
Perfs 6042-6092

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 01/23/2013

Type or print name Rhonda Rogers

E-mail address: rogerrr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE 1-30-2013

Conditions of Approval (if any):

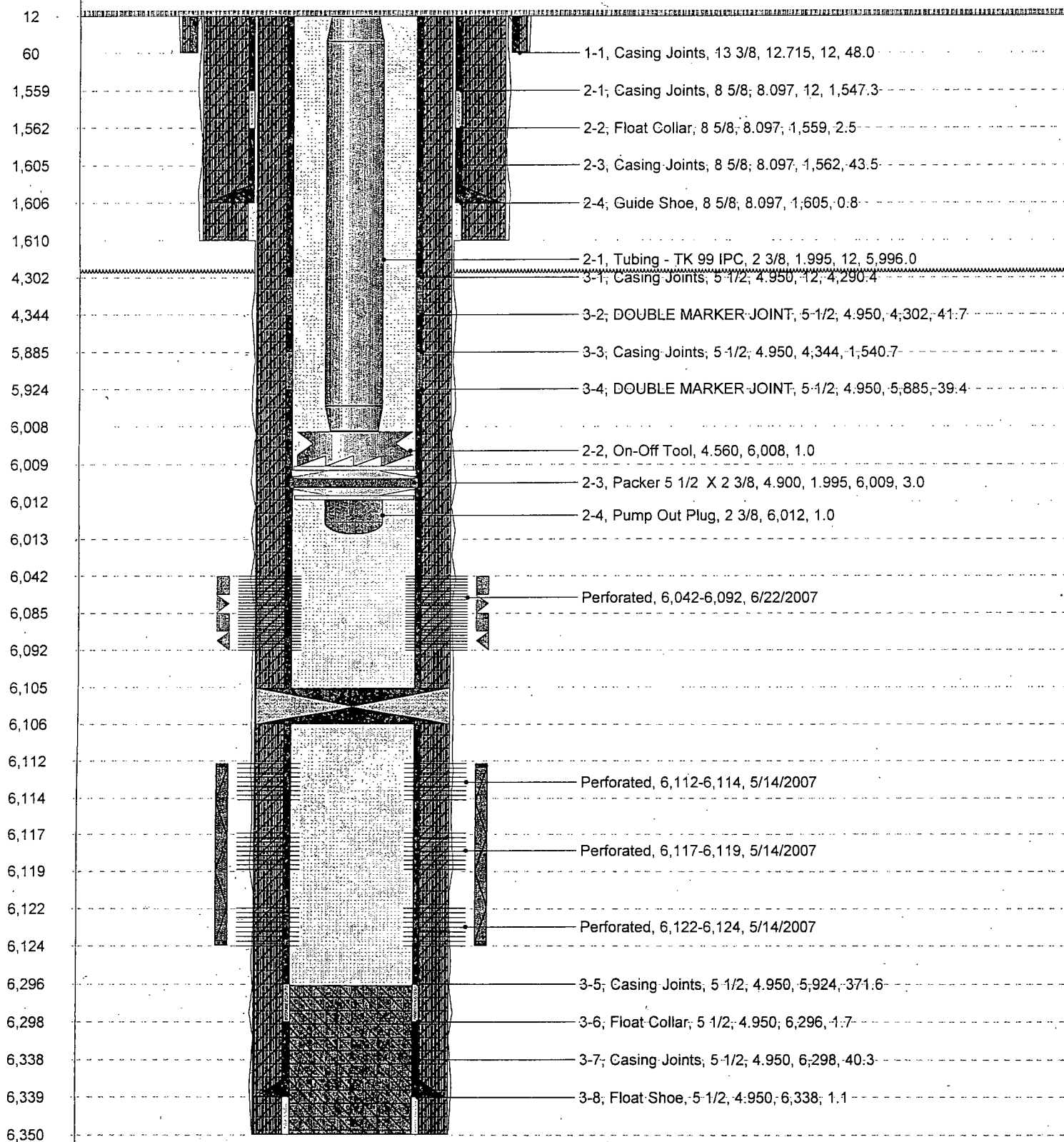
Schematic - Current  
VACUUM GLORIETA EAST UNIT 002-22W

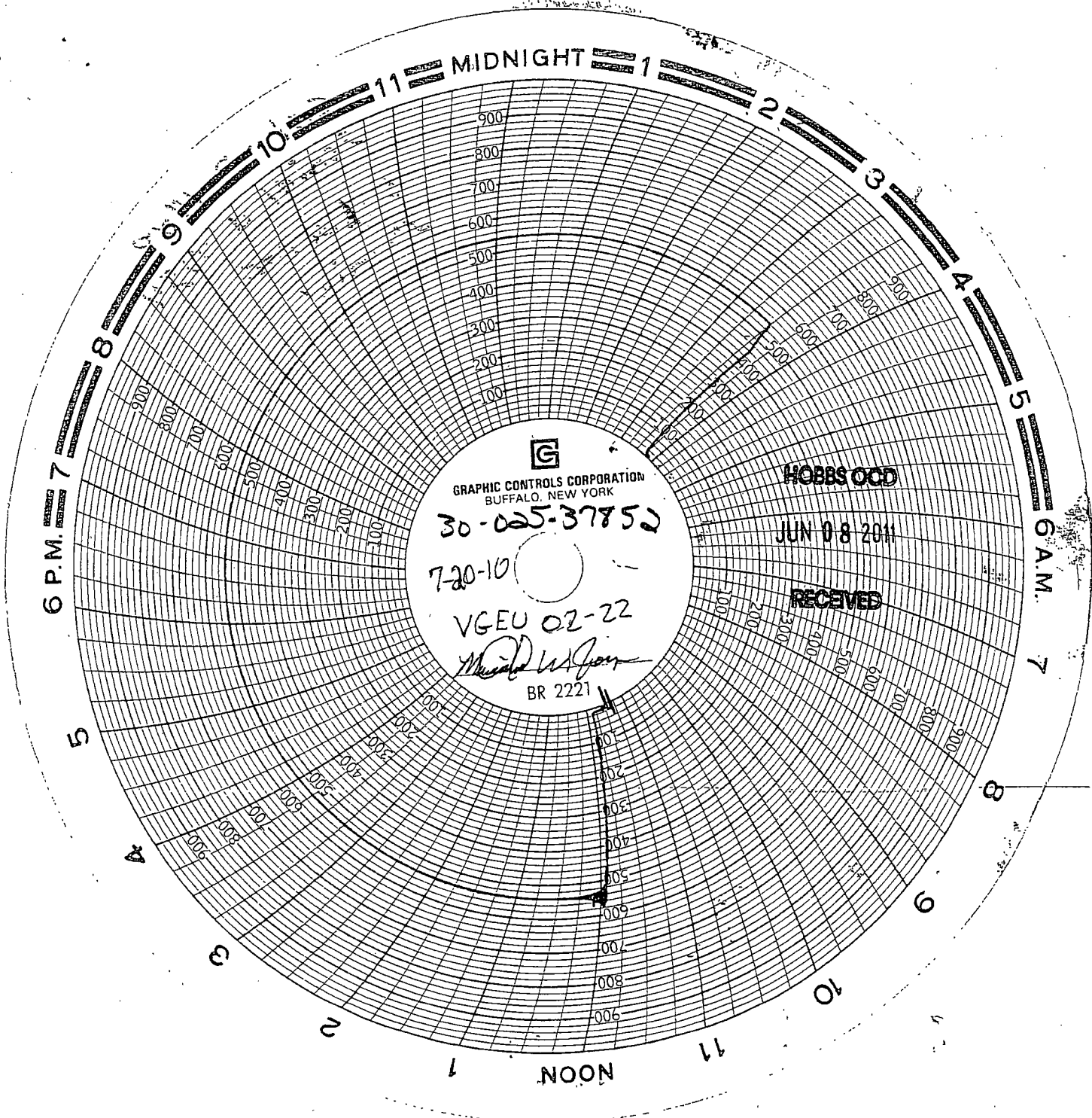
District PERMIAN	Field Name VACUUM	API / UWI 3002537852	County LEA	State/Province NEW MEXICO
Original Spud Date 4/2/2007	Surface Legal Location SEC:32;TWN:17 S;RNG:35 E	East/West Distance (ft) 1,585.00	East/West Reference FEL	North/South Distance (ft) 1,765.00
				North/South Reference FNL

Well Config: VERTICAL - Original Hole: 1/24/2013 9:25:57 AM

ftKB: (MD)

Schematic - Actual





GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-37852

7-20-10

VGEU 02-22

*Michael W. Jones*

BR 2221

HOBBS OOD

JUN 08 2011

RECEIVED

6 P.M.

6 A.M.

NOON

CAI - 7-14-10  
Serial # 8134  
0.00000  
30 min  
VGEU 02-22

API# 3002537P52  
7-20-2010  
Ben Loh

COCHISE

1000 PM 10/10

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