Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District 1 = (575) 393-6161	District 1 = (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011. WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240BBS OCD District II – (575) 748-1283			30-025-37852 -		
OLL CUNDER VALION DIVIDION			5. Indicate Type of Lease		
District III – (505) 334-6178			STATE X FEE		
District IV - (303) 4/0-3400	<u>District IV</u> = (505) 476-3460				
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECFIVE					
SUNDRY NOTICES	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Vacuum Glorieta East Unit Tract 2		
PROPOSALS.)	PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other Injection well			9. OGRID Number		
Name of Operator ConocoPhillips C	ompany		217817		
3. Address of Operator P. O. Box 5181	0		10. Pool name or Wildcat		
Midland, TX 7	9710		Vacuum; Glorieta		
4. Well Location					
Unit Letter G : 176	5 feet from the North	line and <u>15</u>	85 feet from the East line		
Section 32	Township 17S Ra	inge 35E	NMPM County Lea		
	1. Elevation (Show whether DR,	RKB, RT, GR, etc	c.)		
3	958' GR				
12. Check App	ropriate Box to Indicate N	ature of Notice	e, Report or Other Data		
NOTIOE OF BITE	NITION TO				
NOTICE OF INTE			BSEQUENT REPORT OF:		
	LUG AND ABANDON	REMEDIAL WO	_		
	HANGE PLANS		RILLING OPNS. P AND A		
.:	IULTIPLE COMPL	CASING/CEME	NI JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
	d operations. (Clearly state all 1		and give pertinent dates, including estimated date		
		C. For Multiple Co	ompletions: Attach wellbore diagram of		
proposed completion or recomp	oletion.		Per Wellbore Schematic		
(WFX-856)		©	erfs 6042-6092		
7/14/10 RIH w/5 1/2" CIBP & set @	6105'.		5148 BB47-6047		
7/16/10 Acidize w/ 2500 gals 15% N	RFE HCL & flush $w/55$ bbls FW	/. . 2.2/8" mlcm act @	. 4012		
7/20/10 RIH w/195 jts, 2 3/8", 4.7#, J 7/20/10 540#/30 mins - test good. Ch		$\kappa = 2.5/8$ pkr set ω	, 0012.		
Attached is current wellbore schemati		•			
			•		
	·				
			×		
Spud Date:	Rig Release Da	ite:			
	•				
I hereby certify that the information abo	ve is true and complete to the be	est of my knowled	lge and belief.		
			:		
SIGNATURE THE STATE OF THE STAT	A CONTRACTOR OF THE CONTRACTOR	~ 1	D. T. 01 (00 (00) 0		
SIGNATURE LENGTH	TILLE Staff R	egulatory Technic	cian - DATE 01/23/2013 -		
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174					
For State Use Only					
APPROVED BY:	TITLE DE	t. Max	DATE 1-30-2013		
Conditions of Approval (if any);		, , , , , ,	· · · · · · · · · · · · · · · · · · ·		
/					

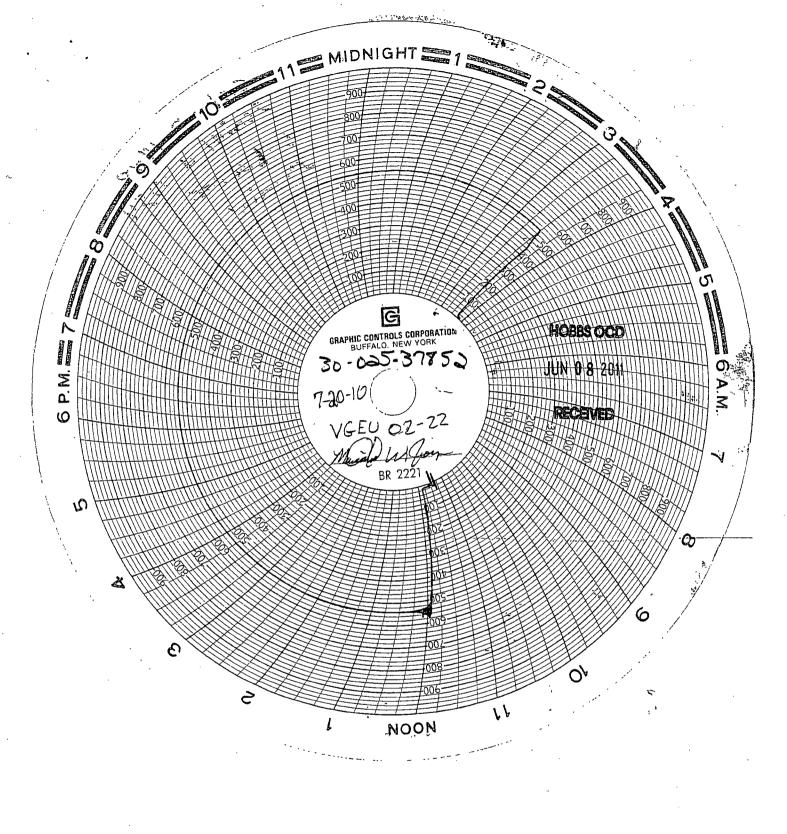
ConocoPhillips

Schematic - Gurrent

VACUUM GLORIETA EAST UNIT 002-22W

District Field Name		API / UWI	County	State/Province	
PERMIAN `	VACUUM	3002537852	LEA	NEV	V MEXICO
Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4/2/2007	SEC:32;TWN:17	1,585.00	FEL	1,765.00	FNL
	S;RNG:35 E		•	1	

ftKB (MD)	Well Config. VERTICAL - Origin	haliHole, 1/24/2013 9:25:57 AM :::::::::::::::::::::::::::::::::::
12 ·	I ANGLEM ANGLES	rikkoonnotinilajõinenne (propris nelujakoon opigriajakkoo jankije de proprintijak denkukennel beja ob and lataen lagninikoo sekil
60		1-1, Casing Joints, 13 3/8, 12.715, 12, 48.0
1,559		2-1, Casing Joints, 8 5/8, 8.097, 12, 1,547.3
1,562		2-2; Float Collar, 8 5/8; 8.097; 1,559, 2.5
1,605		2-3, Casing Joints, 8 5/8; 8.097, 1,562, 43.5
1,606		2-4; Guide Shoe, 8 5/8; 8.097, 1;605, 0:8
1,610		
4,302		2-1, Tubing - TK 99 IPC, 2 3/8, 1.995, 12, 5,996.0
4,344		3-2; DOUBLE MARKER-JOINT, 5-1/2; 4.950, 4;302, 41:7
- 5,885		3-3; Casing-Joints; 5-1/2; 4.950, 4;344,-1;540.7
5,924		3-4; DOUBLE MARKER JOINT, 5-1/2; 4.950, 5; 885, 39:4
6,008		
6,009		2-2, On-Off Tool, 4.560, 6,008, 1.0
		2-3, Packer 5 1/2 X 2 3/8, 4.900, 1.995, 6,009, 3.0
6,012		2-4, Pump Out Plug, 2 3/8, 6,012, 1.0
6,013		
- 6,042		
6,085		Perforated, 6,042-6,092, 6/22/2007
- 6,092		
·		
6,105		,
- 6,106		
6,112		D. C
6,114		Perforated, 6,112-6,114, 5/14/2007
- 6,117		
· 6,119 ·		Perforated, 6,117-6,119, 5/14/2007
6,122		
- 6,124		Perforated, 6,122-6,124, 5/14/2007
6,296		3-5; Casing Joints; 5-1/2; 4.950; 5;924; 371.6
- 6,298 ·		3-6; Float-Collar; 5 1/2; 4.950; 6,296; 1:7
- 6,338		3-7 , Casing Joints, 5-1/2 , 4.950, 6 , 298, 40:3
6,339		3-8; Float Shoe, 5-1/2, 4:950, 6;338; 1.1
- 6,350 ·		



Senin/ # 8/34 0-\$000# 8/34 30 min VGEU 02-22

API# 3002537P52 D=20-2010 B= Feh

AND HAVE