

Submit to Appropriate

District Office

State Lease

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

WELL API NO.

30-025-00110

5. Indicate Type of Lease

State ☒Fee ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NM State BH

8. Well No.

4 SWD

9. Pool Name or Wildcat

SWD
Caprock Devonian, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐

SWD Well

b. Type of Completion:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐X DIFF RESVR ☐OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter D

990 Feet From The

North

Line and

990 Feet From the

West Line

Section 11

Township 12S

Range 32E

NMPM

Lea,

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

13. Elevation (DF&RKB, RI, GR, ect.)

14. Elev. Casinghead

10/26/2012

4375' GR

15. Total Depth

11,455'

16. Plug Back T.D.

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Caprock, East Pennsylvanian

20. Was Directional Survey Made

21. Type Electric and Other Log

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17-1/2"	350 sacks	
8-5/8"	32#	3635'	11"	2300 sacks	
5-1/2"	17#	11,215'	7-7/8"	400 sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"		11,142'

26. Perforation record (interval, size, and number)

open hole
11,215' - 11,455'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,000 Gal, 15% HCL

28.

PRODUCTION

Date of First Production	Production Method (Flowing, gas lift, pumping - size and typ pump)					Well Status (Prod. Or Shut-in)	
						SWD Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

David Plaisance

Title VP Exploration & Prod.

Date

11/5/2012