

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**JAN 15 2013**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-24523  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. L-4333

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Antebellum Unit  
6. Well Number: 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Wildcat Energy, LLC  
9. OGRID  
209564

10. Address of Operator  
P.O. Box 13326  
Odessa, Tx 79768  
11. Pool name or Wildcat  
Bell Lake; Delaware, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	21	23S	34E		660	S	1980	W	LEA
BH:	N	21	23S	34E		660	S	1980	W	LEA

13. Date Spudded 9-10-73  
14. Date T.D. Reached 1-10-74  
15. Date Rig Released  
16. Date Completed (Ready to Produce)  
3-7-74 original 10-9-12 recompletion  
17. Elevations (DF and RKB, RT, GR, etc.) 3506'RKB

18. Total Measured Depth of Well 14,207'  
19. Plug Back Measured Depth 8,140'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run BHC Acoustilog, Laterlog, GR, SP

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Delaware 7210-20' 7325-35'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133#	400'	24"	825 sks	None
13-3/8"	54#	5252'	17-1/2"	3750 sks	None
9-5/8"	40-47#	12146'	12-1/4"	1929 sks	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	11733'	14207'	875		2-7/8"	7377'	7127'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7210-20' 7325-35'	7210'-7335'	1530 gals 15% NEFE

**PRODUCTION**

28. Date First Production 10-9-10  
Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" Rod Pump  
Well Status (Prod. or Shut-in) Prod.

Date of Test 10-10-12  
Hours Tested 24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 1  
Gas - MCF 1  
Water - Bbl. 125  
Gas - Oil Ratio 1000

Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl. 1  
Gas - MCF 1  
Water - Bbl. 125  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By:  
W. Dean

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *R.L. Becker* Printed Name R.L. Becker Title President Date: Dec 11, 2012

E-mail Address: rbecker@netwest.com

*KZ*

