Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JAN 30 2013
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-10888
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well: Oil Well ☑ Gas Well ☐ Other
8. Well Number 31
2. Name of Operator: OXY USA WTP Limited Partnership
9. OGRID Number 192463
3. Address of Operator: P.O. Box 50250 Midland, TX 79710
10. Pool name or Wildcat: Langlie Mattix 7R Qn GB
4. Well Location
Unit Letter L : 2150 feet from the South line and 660 feet from the West line
Section 30 Township 23S Range 37E NMPM County Lea
11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3356'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☑	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: MIT, TA Extension (1yr.) ☑		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3759' PBTD- 3753' OH ~~Perfs~~ 3523-3759' CIBP- 3488'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Advisor DATE 1/28/13

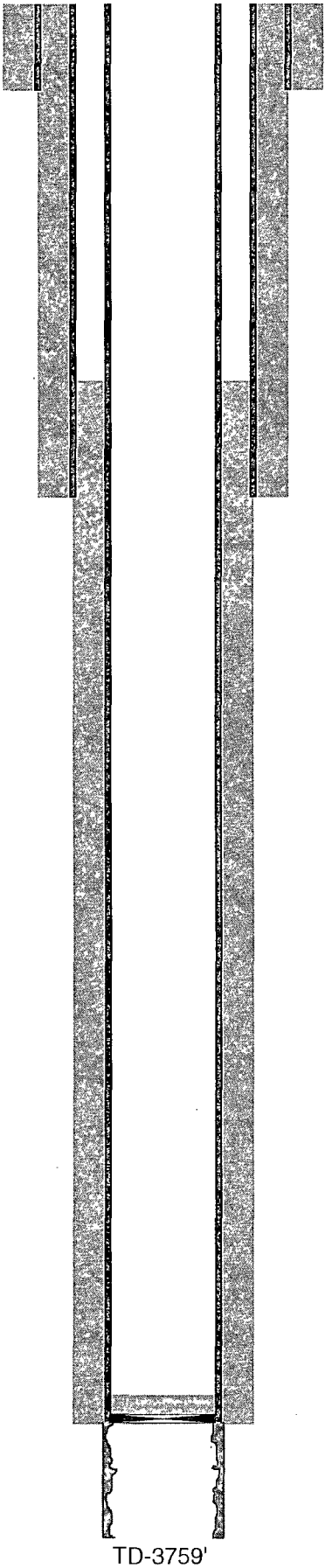
Type or print name E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [signature] TITLE Dist. Mgr DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

OXY USA WTP LP
Myers Langlie Mattix Unit #31
API No. 30-025-10888



15" hole @ 239'
10-3/4" csg @ 239'
w/ 250sx-TOC-Surf-Circ

9-7/8" hole @ 1243'
7-5/8" csg @ 1243'
w/ 500sx-TOC-Surf-Circ

6-3/4" hole @ 3759'
5-1/2" csg @ 3523'
w/ 600sx-TOC-1000'-TS

7/98-CIBP @ 3488' w/ 35' cmt to 3453'

OH @ 3523-3759'

TD-3759'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.