

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOODS OCD  
JAN 30 2013  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10933 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
8. Well Number 51 ✓
9. OGRID Number 192463 ✓
10. Pool name or Wildcat Langlie Mattix TRQB ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA WTP Limited Partnership ✓

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter A : 660 feet from the North line and 660 feet from the East line  
Section 33 Township 23S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3366'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>MIT, TA Extension (1 yr.)</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3630' PBTD- 3350' Perfs- 3435-3598' CIBP- 3365'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

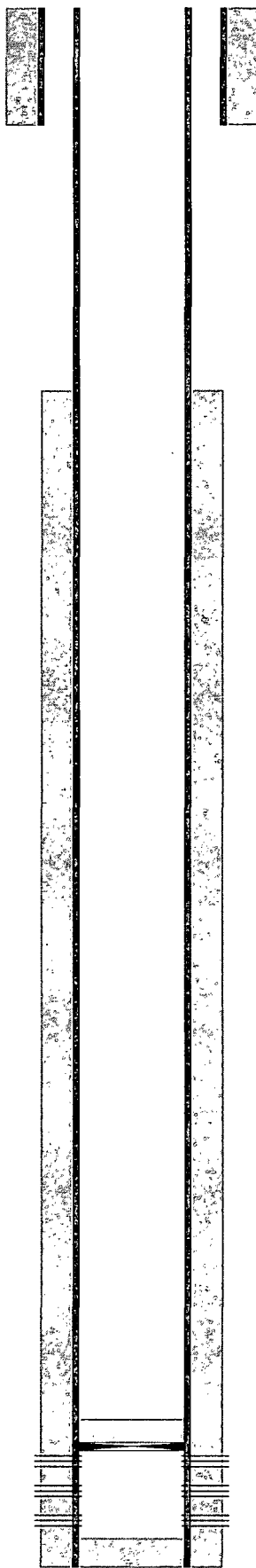
SIGNATURE [Signature] TITLE Regulatory Advisor DATE 1/29/13

Type or print name \_\_\_\_\_ E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717  
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OXY USA WTP LP  
Myers Langlie Mattix Unit #51  
API No. 30-025-10933



13-3/4" hole @ 265'  
10-3/4" csg @ 265'  
w/ 200sx-TOC-Surf-Circ

8-3/4" hole @ 3630'  
7" csg @ 3630'  
w/ 400sx-TOC-968-Calc

8/98-CIBP @ 3385' w/ 35' cmt 3350'

Perfs @ 3435-3598'

TD-3630'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.