

Submit-I Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 30 2013

WELL API NO. 30- 025-10983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9694
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 119
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR Qn GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3226'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>north</u> line and <u>2310</u> feet from the <u>east</u> line Section <u>2</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3226'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <u>MIT, TA Extension (1 yr.)</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3600' PBTD- 3304' ^{OH} Perfs 3400-3600' CIBP- 3350'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

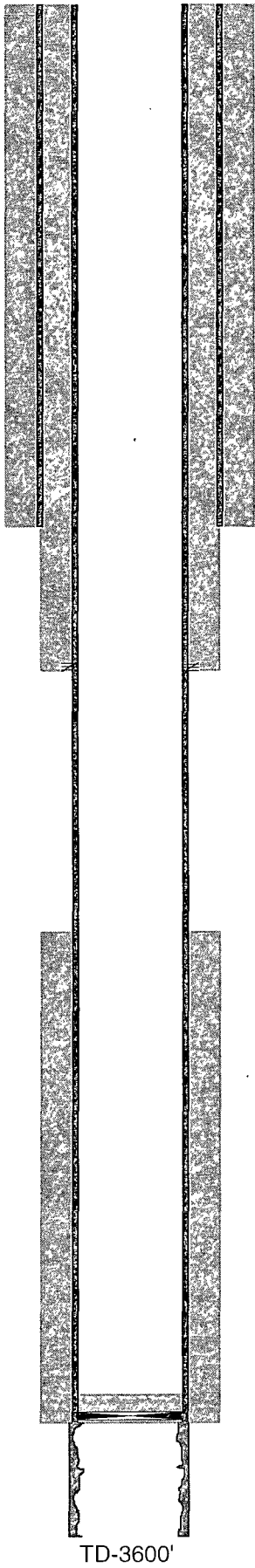
SIGNATURE [Signature] TITLE Regulatory Advisor DATE 1/28/13

Type or print name _____ E-mail address: david_stewart@oxy.com PHONE: 432-685-5717
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OXY USA WTP LP
Myers Langlie Mattix Unit #119
API No. 30-025-10983



11" hole @ 1350'
8-5/8" csg @ 1350'
w/ 400sx-TOC-Surf-Circ

2/78-Perf @ 1580' sqz 300sx cmt to surf

8-3/4" hole @ 3400'
7" csg @ 3400'
w/ 200sx-TOC-2305'-CBL

11/88-CIBP @ 3350' w/ 46' cmt to 3304'

OH @ 3400-3600'

TD-3600'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.