

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OCD

JAN 30 2013

OIL CONSERVATION DIVISION

20 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-11075
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 221
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRUGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269'

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
 Unit Letter H : 2310 feet from the north line and 990 feet from the east line  
 Section 9 Township 24S Range 37E NMPM County lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: MIT, TA Extension (1yr)

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3787' PBTD- 3043' <sup>OH</sup> Perfs- 3129-3612' CIBP- 3079'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 1/28/13

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

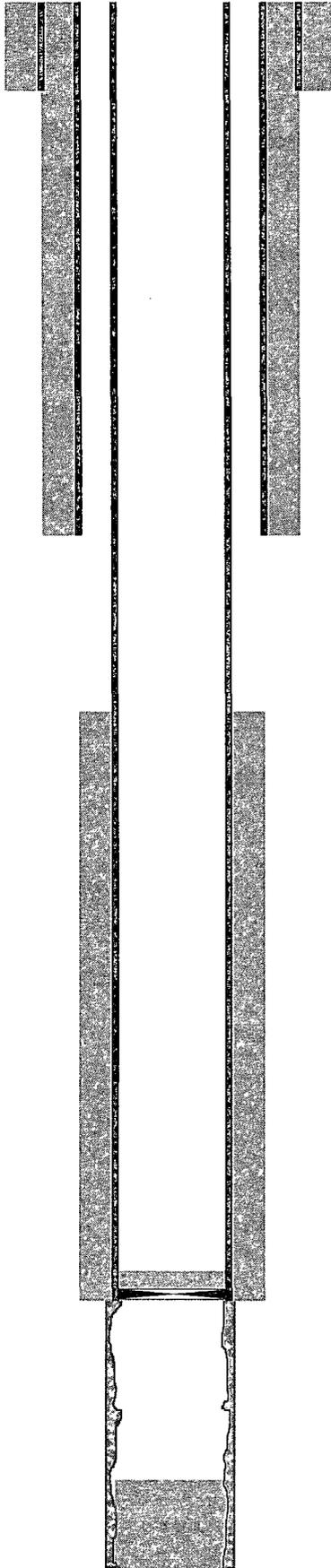
APPROVED BY: [Signature] TITLE Dist MGR DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

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OXY USA WTP LP  
Myers Langlie Mattix Unit #221  
API No. 30-025-11075



15" hole @ 262'  
13" csg @ 262'  
w/ 300sx-TOC-Surf-Circ

11" hole @ 1343'  
9-5/8" csg @ 1343'  
w/ 400sx-TOC-Surf-Circ

8-3/4" hole @ 3129'  
7" csg @ 3129'  
w/ 200sx-TOC-1795'-Calc

1/86-CIBP @ 3079' w/ 36' cmt to 3043'

OH @ 3129-3612'

TD-3787'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.