

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
JAN 30 2013

WELL API NO. 30-025-27378
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 12
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRUGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter H : 1980 feet from the north line and 660 feet from the east line
 Section 25 Township 23S Range 26E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3344'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <u>MIT, TA Extension (2yrs.)</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3755' PBSD- 3327' Perfs- 3438-3717' CIBP- 3363'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 1/28/13

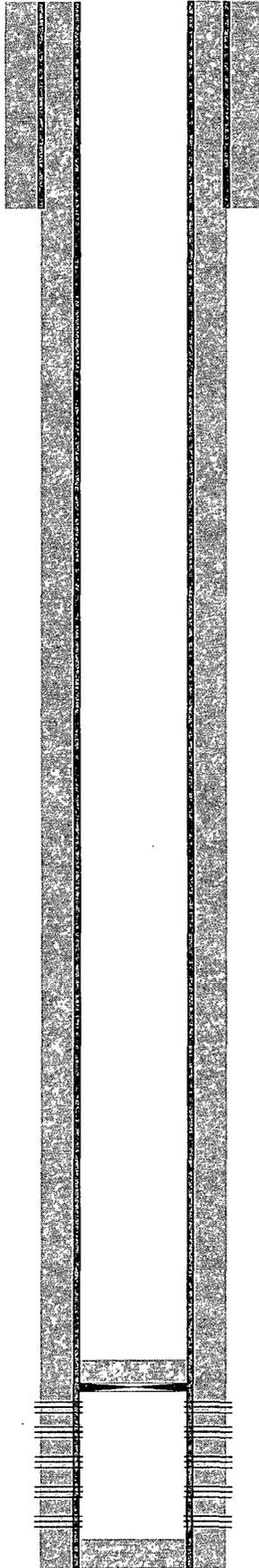
Type or print name _____ E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

APPROVED BY: [Signature] TITLE DIST MGR DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

OXY USA WTP LP
Myers Langlie Mattix Unit #12
API No. 30-025-27378

12-1/4" hole @ 501'
8-5/8" csg @ 501'
w/ 350sx-TOC-Surf-Circ



4/97-CIBP @ 3363' w/ 36' cmt 3327'

7-7/8" hole @ 3755'
5-1/2" csg @ 3754'
w/ 1300sx-TOC-Surf-Circ

Perfs @ 3438-3717'

TD-3755'

OXY USA WTP LP - 192463

Myers Langlie Mattix Unit

OXY USA WTP LP respectfully requests an extension on the temporary abandonment of this well for further evaluation of the waterflood unit. Realizing the potential in revitalizing the similar East Eumont Unit (EEU) waterflood, OXY is applying the same evaluation to the Myers Langlie Mattix Unit waterflood. These wells have the potential to be reactivated based on the results of the EEU revitalization, which includes restimulating wells, recompleting wells, and infill drilling. An extension would allow an in-depth petrophysical study of the area, providing valuable reservoir information for the Myers Langlie Mattix Unit Revitalization Project.