

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**RECEIVED**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**JAN 24 2013**  
**HOBBSOCD**

WELL API NO. 30-025-03106
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "AN"
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat REEVES; QUEEN NORTHWEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter O : 990 feet from the SOUTH line and 2310 feet from the EAST line  
Section 7 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: EXTEND TA STATUS <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with E.L. Gonzales on 01/09/2013, Chevron requests a 90 day TA extension to provide time to rig up on the subject well and recomplete in the Blinebry reservoir. Chevron is currently in the process of writing up the workover for this well. Prior to the end of the current TA status on the well, Chevron will contact the NMOCD to schedule a mechanical integrity test.

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Heaster TITLE Vacuum Petroleum Engineer DATE 01/09/2013

Type or print name Sean Heaster E-mail address: SHeaster@chevron.com PHONE: 432-640-9031

**For State Use Only**

APPROVED BY: E.L. Gonzales TITLE Dist. Mgr. DATE 1-31-2013  
 Conditions of Approval (if any):

**State AN 6 WELLBORE DIAGRAM**

Created: 10/7/2005 By: Wannjd  
 Updated: 12/06/12 By: Chay  
 Lease: NM STATE AN  
 Field: VACUUM ABO REEF  
 Surf. Loc.: 990' FSL & 2310' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: TA'd well

Well #: 6 St. Lse:  
 API 30-025-03106  
 Unit Ltr.: O Section: 7  
 TSHP/Rng: T18S / R35E  
 Unit Ltr.: F Section:  
 TSHP/Rng:  
 Directions:  
 Chevno:

**Current**

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 25.6#  
 Depth: 337  
 Sxs Cmt: 2185 sxs +25 sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/4"

**Intermediate Casing**

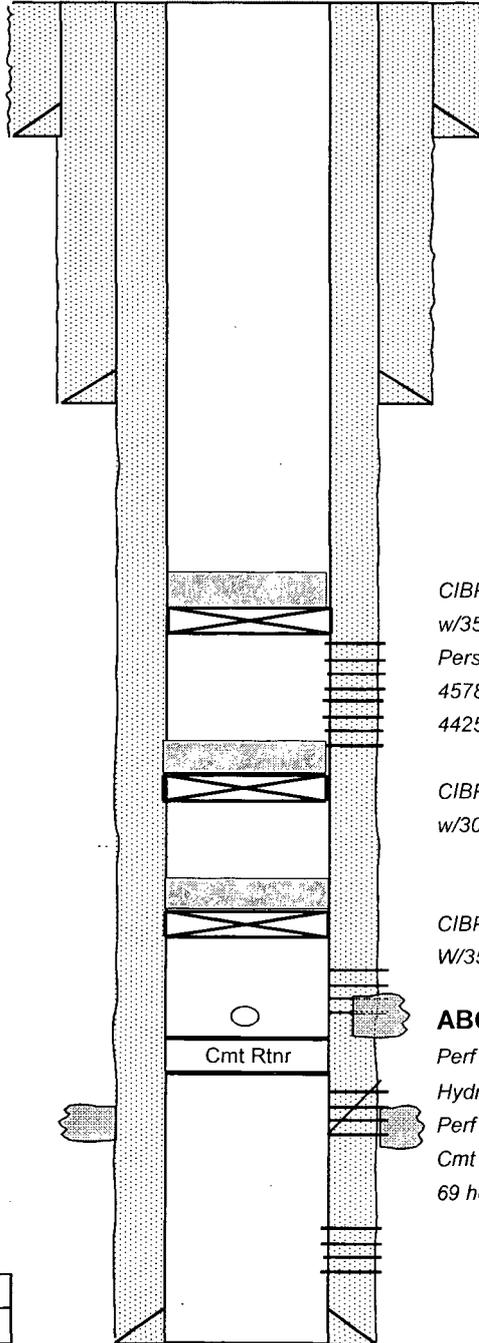
Size: 8-5/8"  
 Wt., Grd.: 24# & 32# J-55  
 Depth: 3316  
 Sxs Cmt: 1650 sx  
 Circulate: Yes  
 TOC: Surf  
 Hole Size: 11"

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 15.5 & 17#  
 Depth: 9025  
 Sxs Cmt: 827 sx; 700 sx (2007)  
 Circulate: No  
 TOC: 3600'; 620' (2007)  
 Hole Size: 7-7/8"

KB: 3996'  
 DF:  
 GL: 3984'  
 Ini. Spud: 03/17/78  
 Ini. Comp.: 04/28/78

History:  
 Check More History tab Below



CIBP @ 4370'  
 w/35' cmt on top  
 Pers: 4642-46, 4660-70, 4615-21, 4554-58,  
 4578-82, 4494-98, 4534-38, 2261-72, 4484-88,  
 4425-29, 4436-40'

CIBP @ 5050'  
 w/30' cmt on top

CIBP @ 8750'  
 W/35' cmt on top

**ABO PERFORATIONS**

Perf 8856-92, 8896-8925, 8930-68, 2 spf (7/1962)  
 Hydromite perms 8931-8881 (1/1969)  
 Perf 8850-81, 31 holes (12/1982)  
 Cmt Sq 8850-80 w/ 50 sxs, Perf 8800-8834,  
 69 holes (Couldn't breakdown) (1/1983)

Formation Tops	
T/Salt	
B/Salt	
T/Yates	2990'
T/Queen	4080'
T/Grayburg	4440'
T/San Andres	4790'

PBTD:  
 TD: 9025'