

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD
OIL CONSERVATION DIVISION
 JAN 31 2013
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09156
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>35</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County		8. Well Number: <u>027</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,512' GR		9. OGRID Number <u>269324</u>
10. Pool name or Wildcat EUNICE, SEVEN RIVERS-QUEEN, SOUTH		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>RTI</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED PROCEDURES

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE JANUARY 30, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: DIST. MGR DATE 1-31-2013
 Conditions of Approval (if any):

SEVEN RIVERS QUEEN UNIT #27
API # 30-025-09156
SUBSEQUENT #13 PROCEDURES

1/8/2013 - MIRUPU. NDWH NU BOP POH W/ 2 3/8 IPC TBG. 110 JTS. RIH W/ 4 3/4 BIT, 5 1/2" CSG SCRAPER ON 2 3/8 WS TAG UP @ 3727' POH W/ 2 3/8 WS, 5 1/2" CSG SCRAPER, 4 3/4 BIT. HAD 40' PERFS COVERED. SISD.

1/9/2013 - RIH W/ 4 3/4 BIT ON 2 3/8 WS TO 3737' 118 JTS. BREAK CIRC. CLEAN OUT FILL FROM 3727'- 3790' BTM PERFS @ 3763' 3790' SET DWN ON WHAT EVER TOOK 15 PTS ABOVE WEIGHT TO PULL FREE. ACTS LIKE CSG IS COLLAPSED. CIRC HOLE CLEAN. BREAK CIRC. CLEAN OUT FILL FROM 3727'- 3790' BTM PERFS @ 3763' 3790' SET DWN ON WHAT EVER TOOK 15 PTS ABOVE WEIGHT TO PULL FREE. ACTS LIKE CSG IS COLLAPSED. CIRC HOLE CLEAN. POH W/ 2 3/8 WS & 4 3/4 BIT. SISD

1/10/2013 - RIH W/ 5 1/2" X 4" CSG PKR 4', 4" CEMENTING SLEEVE D&L 1.5', JTS 4" ALTRA J BOX X 4" NUE CROSSOVER 1', 82 JTS 4" 11.60 ALTRA J LINER 3649.82'. TOTAL 3656.32 SET PKR W/ 20 PTS COMPRESSION. PBTD 3790' PERFS 3700'-3767'. RDMO CSG CREW. SISD

1/11/2013 - RIH W/ 4" PKR ON 2 3/8 WS TO 3638' 114 JTS. SET PKR LOAD BACKSIDE W/ 10 BBLS WTR. ACIDIZE PERFS 3700'- 3767' W/ 630 GALS OF 15% NEFE ACID, PUMP 1000# SALT BLOCK, PUMP 630 GALS 15% NEFE ACID, FLUSH W/ 22 BBLS WTR. ISIP 690#, 5 MIN. 433#, 10 MIN 247#, 15 MIN 122#. MAX PRESSURE 1650 PSI., MIN. PRESSURE 993 PSI., AVG PRESSURE 1400 PSI. SHUT WELL IN 1 HR. WELL ON VACUUM. RLSE PKR LD 114 JTS WS & 4" TREATING PKR. SISD..

1/14/2013 - RU CMT PUMP TRK. PUMP 13 BBLS WTR AHEAD. PUMP 130 SKS CMT. DISPLACE W/ 46 BBLS WTR. 350# TO POEN PUMP OUT SLEEVE. 2300# TO PUMP OUT PLUG& SLEEVE. PUMP 5 BBLS TO CLEAR 4" LINER. RD PUMP TRK. ND BOP. WELDER CUT OFF PIPE & WELD ON BELL NIPPLE. NU WH NU BOP. SISD.

1/15/2013 - RU TBG TESTERS RIH W/ 4" INJ PKR ON 2 3/8 IPC TBG. 111 JTS. TESTING TBG IN HOLE. RD TBG TESTERS. SET PKR @ 3632.67 OK. LOAD TBG W/ 10 BBLS. WTR. GET OFF ON OFF TOOL. CIRC 40 BBLS PKR FLUID. LATCH BACK ON TO ON OFF TOOL. MIT TEST BACKSIDE TO 560 PSI FOR 30 MINS. TIE ONTO TBG PUMP OUT PLUG 1000# OK. WELL WENT ON VAC. ND BOP NU WH. RDMOPU. CLEAN LOC. MIT CHART 610 PSI.

1/16/2013 - RTI 1/16/2013

