

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
RECEIVED St. Francis Dr.
 Santa Fe, NM 87505
 JAN 24 2013

WELL API NO. 30-025-31785 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 29 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ~~Oil Well~~ Gas Well Other **Inj**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter K : 2522 feet from the SOUTH line and 2283 feet from the WEST line
Section 25 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: EXTEND TA STATUS 1 yr <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is currently seeking to recomplete the subject well in the San Andres formation. The well will be brought from the Vacuum Glorieta West Unit to the Central Vacuum Unit. Chevron is requesting a one year extension on the TA status in order bring the well online in the new interval.

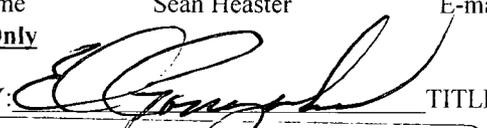
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vacuum Petroleum Engineer DATE 01/23/2013

Type or print name Sean Heaster E-mail address: SHEaster@chevron.com PHONE: 432-640-9031

For State Use Only

APPROVED BY:  TITLE DIST. MGR DATE 1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MN Test & Chart.

**CURRENT
WELLBORE DIAGRAM**

Created: 3/6/2008 By: NC
 Updated: _____ By: _____
 Lease: Vacuum Glorieta West Unit
 Surface Location: 2522 FSL 2283 FWL
 Bottomhole Location: _____
 County: Lea St: NM
 Current Status: Water injection - TA
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 29 Field: Vacuum Glorieta
 Unit Ltr: K Sec: 25 TSHP/Range: 17S-34E
 Unit Ltr: _____ Sec: _____ TSHP/Range: _____
 St Lease: B-2706 API: 30-025-31785 Cost Center: _____
 Elevation: 4001' GR

Surface Csg.

Size: 8 5/8"
 Wt.: 24#
 Set @: 1550'
 Sxs cmt: 650, circ 65 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

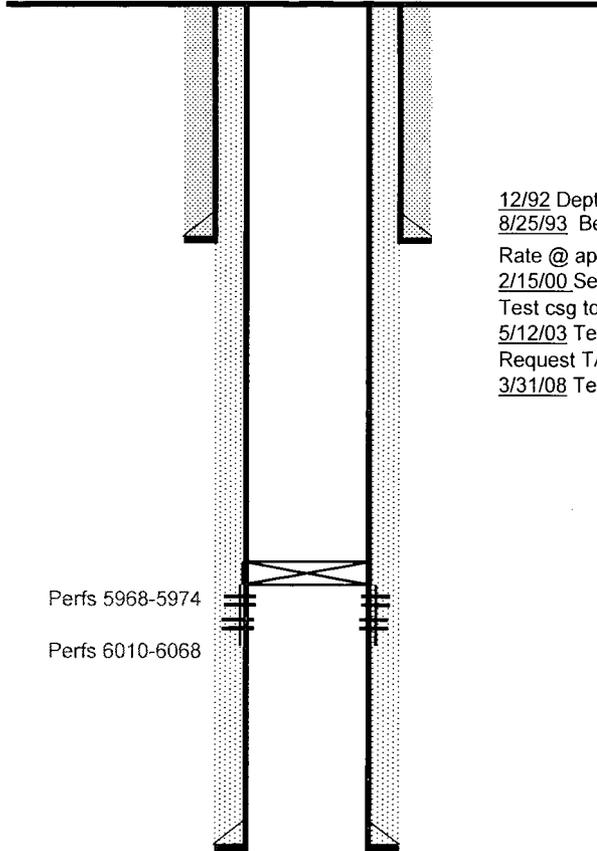
Production Csg.

Size: 5-1/2"
 Wt.: 15.5 & 17 #
 Set @: 6300
 Sxs Cmt: 1850 sx, circ 188 sx
 Circ: yes
 TOC: surface
 Hole Size: 7-7/8"

Tubing record:

2 3/8" @ 5928'
Packer set @ 5928'

Perfs:
5968-5974, 6010-6068'
2 JSPF: 128 holes



KB: 4015'
 DF: _____
 GL: 4001'
 Original Spud Date: 11/30/1992
 Original Compl. Date: 12/22/1992

12/92 Depth interval 5968-6068. Acid 4000 gal 15% HCL
8/25/93 Began injection of fresh water into well.
 Rate @ approx. 900 bbl fresh water on a vacuum
2/15/00 Set CIBP @ 5900 w/35' cmt.
 Test csg to 550#. Well is TA'd.
5/12/03 Tested casing to 520#.
 Request TA status extended.
3/31/08 Tested CSG to 510#. TA extension until 03/31/13.

TD: 6300'
PBTD: 6200'