

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Cleveland AFR
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Morton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>2080</u> feet from the <u>South</u> line and <u>2080</u> feet from the <u>East</u> line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4034' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>N/A</u> bbls; Construction Material <u>N/A</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P & A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to Plug and Abandon well as follows:

- 1) TOH w/tubing and RBP @ 9550'.
- 2) Set 5-1/2" CIBP @ 9522' and dump 35' cement on plug.
- 3) TIH w/tubing and circulate hole w/9.5# plugging mud.
- 4) PUH to 7398' and spot 100' plug (25 sx).
- 5) Perforate casing @ 4680'. RIH w/packer and tubing to spot 100' plug (35 sx). Tag plug no lower than 4580'.
- 6) Perforate casing @ 3042'. RIH w/packer and tubing to spot 100' plug (35 sx). - TAG @ 2942'
- 7) Perforate casing @ 503'. RIH w/packer and tubing to spot 100' plug (35 sx). Tag plug no lower than 403'.
- 8) Perforate casing @ 60' and spot plug to surface (25 sx). Tag plug.
- 9) Cut off wellhead. Install marker. Clean location.

(Proposed Schematic Attached)

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 9-28-05

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Gary W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):
DATE OCT 03 2005

Well Name: Glenn Cleveland ALR #2 Field: _____

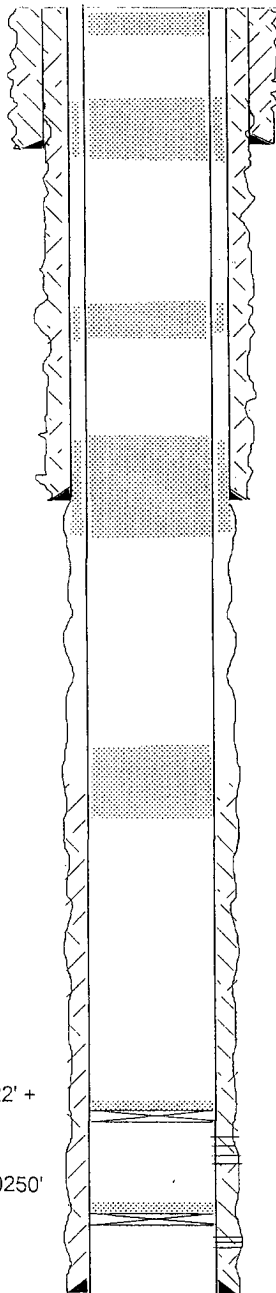
Location: 2080' FS&EL Sec 7-15S-35E Lea Co., NM

GL: 4034' Zero: _____ AGL: _____ KB: 4051'

Spud Date: _____ Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	453'
8 5/8" 36 & 40# K55	4630'
5 1/2" 20# N80	10618'



60' cement plug @ surface

13 3/8" csg @ 453'. Cmt'd w/ 475 sx. Cmt circ.
Perf @ 503'. 35 sx cement plug 503-403'

PROPOSED CONFIGURATION

Perf @ 3042'. 35 sx cement plug 3042-2942'

8 5/8" csg @ 4630'. Cmt'd w/ 1900 sx. Cmt circ.
Perf @ 4680'. 35 sx cement plug 4680'-4580'

TOC 7350' by CBL
100' cement plug 7398-7298'

CIBP @ 9522' +
35' cement

CIBP @ 10250'
+ 35' cmt

Wolfcamp perms 9572-85', 9608-13', 9716-25', 9782-98'

Bough perms 10300-18, 22-36', 40-50', 56-76', 72-76'
10379-85, 87-91', 96-402'

5 1/2" csg @ 10618'. Cmt'd w/ 1108 sx.

TD 10618'



SKETCH NOT TO SCALE

DATE: 6/17/05 CLEVLD2C