Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	3 ,	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-30468
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-2199
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Gem, 8705 JV-P
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #2
2. Name of Operator	Gas weir Z Other	9. OGRID Number
BTA Oil Producers		003002
3. Address of Operator		10. Pool name or Wildcat
104 S. Pecos; Midland, TX 79		
4. Well Location		3)
	660 feet from the North line and 2	310 feet from the West line
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Section 2	Township 20S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundy		Distance from nearest surface water
		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	<u> </u>	JBSEQUENT REPORT OF: ORK
	<u> </u>	
TEMPORARILY ABANDON		_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER: Vent gas/plant Shutd	own 🗎 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
BTA Oil Producers respectfully requests permission to vent this well for an unknown period of time, beginning,		
6:00 a.m. on 9/22/2005 due to Duke's request and Eunice Plant shutdown in response to Hurricane Rita.		
This well produces an average of10_MCFD with no H2S.		
This went produces an average of <u>10</u> with no 1125.		
Verbal approval granted by Paul Scheeley at 4:00 p.m. on 9/21/2005.		
• • • • • • • • • • • • • • • • • • • •		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
grade tank has been/win be constructed of	closed according to NMOCD guidelines , a general permit	c i or an (attached) alternative OCD-approved plan i.
SIGNATURE HIM.	MCCL TITLE RegulatoryAdministrator	DATE 9/21/2005
Type or print name Pam Inskeep	E-mail address: pinskeep@btaoil.con	<u>n</u> Telephone No. (432)682-3753
For State Use Only	1	
4/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	