

Submitted To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
 JAN 30 2013
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO. 30-025-40026
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. 38206

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Cimarex Energy Co. of Colorado
 9. OGRID: 162683

10. Address of Operator: 600 N. Marienfeld Street, Suite 600, Midland, TX 79701
 11. Pool name or Wildcat: Maljamar; Yeso, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	17S	32E		355	South	1650	West	Lea
BH:										

13. Date Spudded: 05/23/2012
 14. Date T.D. Reached: 05/31/2012
 15. Date Rig Released: 06/01/2012
 16. Date Completed (Ready to Produce): 11/10/2012
 17. Elevations (DF and RKB, RT, GR, etc.): 4042' GR

18. Total Measured Depth of Well: 6899'
 19. Plug Back Measured Depth: 6849'
 20. Was Directional Survey Made?: No
 21. Type Electric and Other Logs Run: N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
 5460'-6751' Paddock

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	837'	14-3/4"	480	128 sx
8-5/8"	24#	2169'	11"	575	105 sx
5-1/2"	17#	6896'	7-7/8"	920	TOC 1079'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6838'	

Perforation record (interval, size, and number)
 5460'-6751', .41", 122 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5460'-6751'
 AMOUNT AND KIND MATERIAL USED: 3,024,414 gals total fluid & 1,197,814# sand

28. PRODUCTION

Date First Production: 11/11/12
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
 Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/25/2013	24			30	189	246	6300
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
400	120		30	189	246	37.20	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold
 30. Test Witnessed By

31. List Attachments: C-102, C-104, C-103, C-144, deviation survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Michelle Chappell
 Printed Name: Michelle Chappell Title: Regulatory Technician Date: 01/28/2013
 E-mail Address: mchappell@cimarex.com

KCS

FEB 04 2013

