

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

**HOBBS OCD**  
**JAN 09 2013**  
**RECEIVED**

WELL API NO. 30-025-40615
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name J R Phillips (302333)
8. Well Number 012
9. OGRID Number 873
10. Pool name or Wildcat 46970, 46990, 47080
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other:

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
 Unit Letter B, Lot: 2 : 570 feet from the North line and 2240 feet from the East line  
 Section 01 Township 20S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

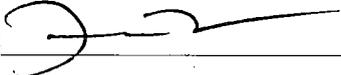
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:  
 10/05/12 MIRUSU.  
 10/06/12 TIH w/ bit & tbg. Circ hole clean.  
 10/09/12 Log TOC @ 1450'. Perf Abo @ 6911'-16', 18'-20', 46'-49', 7052'-55', 64'-67', 84'-85', 91'-95', 7102'-04', 12'-14', w/ 2 JSPF, 50 holes.  
 10/10/12 Acidized Abo w/ 2500 gals 15% HCL.  
 10/12/12 Set CIBP @ 6850'. Perf Lower Blinebry @ 6147'-52', 75'-79', 98'-6200', 14'-16', 21'-24', 46'-54', 2 JSPF, 48 holes.  
 10/15/12 Acidized Lower Blinebry w/ 1500 gals 15% HCL.  
 10/17/12 Frac Lower Blinebry w/ 12,810 gals Viking D 3000 pad & spot 1000 gals acid. Set CIBP @ 6090'. Perf Upper Blinebry @ 5838'-42', 58'-62', 5900'-05', 26'-30', 68'-72', w/ 2 JSPF, 42 holes. Pump 2000 gals 15% HCL, 51,966 gals Viking D 3000 pad, 47,946# 20/40 sand, & 5544 gals SW flush.  
 10/18/12 Set CIBP @ 5700'. Perf Paddock @ 5113'-17', 25'-31', 78'-83', 88'-91', 5212'-19', 52'-55', 62'-71', 83'-88', 5366'-73', 84'-89', w/ 2 JSPF, 108 holes. (Continued on page #2)

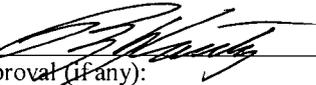
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech I DATE 01/03/2013

Type or print name: Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE FEB 04 2013

Conditions of Approval (if any):

FEB 04 2013

J R Phillips #012  
API 30-025-40615  
Apache Corp.

Completion continued.

10/19/12 Acidized w/ 5000 gals 15% HCL.

10/22/12- 10/23/12 Swabbing Paddock.

10/24/12 DO CIBP @ 5700'.

10/25/12 DO CIBP @ 6090'. Circ hole clean to PBSD @ 6850'.

10/26/12 TIH w/ 2-7/8" L-80 6.5# prod tbg. SN @ 6338'.

10/29/12 TIH w/ pump & rods. Clean location & RDMOSU.

11/02/12 Set 640 pumping unit.

11/15/12 POP.

12/07/12 POH w/ prod equip..

12/10/12- 12/20/12 Swab testing all zones.

12/21/12 Pulled tbg.

12/27/12 ~~Dump 35' cmt on CIBP @ 6850'. Set CIBP @ 6098' & dump 35' cmt on CIBP. Set CIBP @ 5800'~~  
& dump 35' cmt on CIBP. PBSD @ 5765', SN @ 5429'.

12/28/12- 12/31/12 Run prod equip. RD PU & clean loc. Testing Paddock.

01/03/12 Pump testing Paddock.