Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources			S WELL ADINO	Form C-103 May 27, 2004 WELL API NO.	
1625 N. French Dr.; Hobbs, NM RECOM	idland				
1301 W. Grand Ave. Artesia NM 88210	OIL CONSERVA	ATION DIV	<b>30-025-29905</b> <b>5 OC D</b> . Indicate Type of	Lease	
District III JAN 2 E 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2013 1220 South Santa Fe,	St. Francis Dr. NM 87505 FEB <b>0</b>	<b>STATE 1</b> 20 6. State Oil & Gas	FFFIXI Z I	
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEBV	1 2013		
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Eunice Mon	Unit Agreement Name ument South Unit			
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number # 237	/	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380		
3. Address of Operator 200 N. Loraine, Suite 800, Midland, Texas 79701			10. Pool name or V Eunice Monument	Vildcat ; Grayburg/San Andres	
4. Well Location					
Unit Letter_T :_ 2194_feet from theSouth line and640_feet from the _West line					
Section 03 Township	21S Range 36E	NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561' - GR					
Pit or Below-grade Tank Application       or Closure         Pit type       Dopth to Groundwater       Distance from nearest fresh water well       Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbis; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON				
	CHANGE PLANS			P AND A	
	MULTIPLE COMPL				
OTHER:		OTHER:		-	
+ · · · <b>_</b> · · ·	eted operations (Clearly s		s and give pertinent dates	including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
<ul> <li>1-14-2013- MIRU plugging equipment. Tag existing 5 ½ CIBP @ 3647 ft.</li> <li>1-15-2013- Circulate hole W/ 84 barrels of mud laden fluid. Pressure test 5 ½ casing to 500 psi. Cap CIBP W/ 25 sacks cement. Spot 25 sacks cement from 2588 ft. WOC Tag cement plug @ 2387 ft.</li> <li>1-16-2016- Spot 45 sacks cement from 1508 ft. WOC. – Tag cement plug @ 1112 ft. Spot 27 sacks cement from 265 ft. to Surface.</li> </ul>					
Cut-off well-head & anchors. Clean location. Install dry-hole marker.					
RDMO plugging equipm	ient. —				
Approved for plugging of well bore only.					
Liability under bond is retained pending receipt					
			at OCD Web Page under		
		Forms, www.cmnrd.			
				·····	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗋.					
Æ					
SIGNATURE	TITLE	P&A Tech	(Basic Energy Services)	_ DATE1/24/13	
Type or print name: Greg Bryant For State Use Only A	E-ma	il address:	Telephone	e No. <b>432-563-3355</b>	
Multiple Custo Alter ad lass					
APPROVED BY:					
contantono or reprovar (ir uny).					

FED NA 2013