

OCD Hobbs

JAN 29 2013

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No.  
NM-96050

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

UA # NM-94480A

8. Well Name and No.  
Gaucho Unit #1

9. API Well No.  
30-025-33440

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 N Broadway, Suite 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-7802

10. Field and Pool or Exploratory Area  
West Ojo Chiso (Morrow)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 1650' FEL; Unit G, Sec 29, T-22S R-34E

11. Country or Parish, State  
LEA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Pit _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Devon Energy contracted Talon/LPE to carry out reclamation services on the closed drilling pit at the Gaucho No. 4, an active well location.
- The surface of the closed drilling pit area was bladed to prepare for the installation of a liner. Rock and debris were deep buried into the drilling reserve pit area.
- A composite 20 millimeter liner two hundred (200') feet long by two hundred (200') feet wide was installed over the closed drilling pit area. The edges of the liner were keyed a minimum of three 3-feet deep into a trench excavated at the boundaries of the closed drilling pit area.
- New top soil was transported to the location from a local borrow pit and placed over the top of the 20 millimeter liner with a 3-foot soil lift. The soil lift was contoured to match the surrounding terrain and was seeded using the recommended BLM #2 seed mix.
- Erosion control berms were installed to help with the overall site reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Merle Lewis

Title Production Foreman

Signature

Date 9/19/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 25 2013

Date

Office

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

OCD 02-01-2013

FEB 04 2013

Curtis & Curtis Seed  
4800 W. Primes  
Clovis, NM 88101  
Phone: 575-762-4759

Talon Drilling LP  
0.7 Acre BLM #2, Broadcast Rate  
1 - 0.7 Acre Bag @ 23.51 Bulk Pounds  
Job: ~~11-11-11~~ **Caicho #1**

Lot# M-10545

Item	Origin	Purity	Germ	Dormant	Germ & Dormant	Test Date	Total Pounds
Sand Dropseed	New Mexico	12.28%	11.00%	86.00%	97.00%	07/11	2.8
VNS							
Sand Bluestem	Nebraska	19.01%	79.00%	15.00%	94.00%	12/11	4.2
Goldstriker							
Little Bluestem	Oklahoma	31.02%	94.00%	2.00%	96.00%	07/11	7.0
Cimarron							
Coreopsis	Oregon	12.15%	98.00%	0.00%	98.00%	05/11	2.8
Plains							

Other Crop: 00.10%  
Seed Seed: 00.04%  
Matter: 25.40%

There Is 1 Bag For This Mix  
This Bag Weighs 23.51 Bulk Pounds  
Use This Bag For 0.7 Acres

Total Bulk Pounds: 24