

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

HOBBS
JAN 29 2013
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND TX. 79705	3b. Phone No. (include area code) 432-687-7198	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2323' FSL & 660' FEL, UL: 1 SEC 5, T-25S, R-38E		8. Well Name and No. WEST DOLLARHIDE DRINKARD UNIT # 87 ✓
		9. API Well No. 30-025-12393
		10. Field and Pool or Exploratory Area DOLLARHIDE TUBB DRINKARD
		11. County or Parish, State LEA COUNTY, NEW MEXICO ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-PERF DRINK	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ACIDIZE, SCALE	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SQUEEZE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 07-10-1996: MIRU. Pull out of hole. Pump plunged stuck. install BOP. prep to clean out.
- 07-11-1996: Ran 3-3/4" bit on 2-3/8 tbg. RU lea tool Reverse rig. clean out fill from 6643' to 6714'. pull out of hole. Plugged w/frac balls. SI. Prep to perforate.
- 07-12-1996: Halliburton truck broke down. Replace truck. Perforated 4: liner (Drinkard Zone) w/2 JSPF', .42" holes. using 2-1/8" strip gun from 6564'-6674' & 6592'-6600'. Unable to perforate 6530'-6539', 6548'-6558' & lower interval 6648'-6662' due to floating rubber inside liner. SI. Prep to circulate rubber.
- 07-13-1996: Ran 2-3/8" notched Collar on 2-3/8" tbg to top of liner @ 5790' Circ clean. Ran tbg to 6666'. Reverse circulate floating trash to 6714' Unable to get deeper. Pull out of hole. SI. Prep to finish perf.
- 07-14-1996: Still unablr to get strip gun past 6520'. Ran 4' pkr on 2-3/8 tbg. Set pkr @ 6467'. Dowell acidize Drinkard perfs 6541'-6685' (76 holes) w/5000 gals 15% NE-FE using 105 7/8" 1.3sg ball sealers. Max pres=2950 psi. min pres=1820 psi. avg Rate=3.0 bpm. SI. prep to pull pkr.
- 07-15-1996: Release pkr & poh. Ran production equipment. Remove BOP. Run pump & rods. RD. on Production @ 8:00 pm. Pumping & Testing.
- 07-16-1996: Thur 09-12-1996: pumping & testing.
- 09-13-1996: On 24 hour Potential test ending 10:00 am. Pumped 35 bbls Oil, 121 bbls Water, & 44 mcf Gas.

Attached is WBD and copy of original C-103 subsequent report sent in by Texaco on 09-16-1996.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Scott Haynes	Title Permitting Specialist
Signature	Date 01/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	JAN 27 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 04 2013

Submit 3 copies to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12393
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	NM-10184
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	87
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u> </u> : <u> </u> 2323 Feet From The <u> </u> SOUTH Line and <u> </u> 660 Feet From The <u> </u> EAST Line Section <u> </u> 5 Township <u> </u> 25S Range <u> </u> 38E NMPM <u> </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u> </u> <input type="checkbox"/>		OTHER: <u> </u> RE-PERF DRINK, ACIDIZE, SCALE SQUEEZE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-96: Move in; rig up Pride. Pull out of hole. Pump plunged stuck. Install BOP. Shut in. Prep to clean out.
 7-11-96: Ran 3 1/4" bit on 2 3/8" tubing. Rig up Lea Tool Reverse Rig. Clean out fill from 6643' to 6714'. Plug tubing. Pull out of hole. Plugged w/frac balls. Shut in. Prep to perforate.
 7-12-96: Halliburton truck broke down. Replaced truck. Perforated 4" liner (Drinkard Zone) w/2 JSPF, .42" holes, using 2 1/8" strip gun from 6564'-6574', & 6592'-6600'. Unable to perforate 6530-6539, 6548-6558 & lower interval 6648'-6662' due to floating rubber inside liner. Shut in. Prep to circ rubber.
 7-13-96: Ran 2-3/8" Notched Collar on 2-3/8" tbg to top of Liner @ 5790', Circ clean. Ran tbg to 6666'. Reverse circulate floating trash to 6714' Unable to get deeper. Pull out of hole. Shut in. Prep to finish perf.
 7-14-96: Still unable to get strip gun past 6520'. Ran 4" pkr on 2 3/8" tbg. Set pkr @ 6467'. Dowell acidized Drinkard perms 6541'-6685' (76 holes) w/5000 gal 15% NE-FE using 105 7/8" 1.3sg ball sealers. Max pres=2950 psi. Min pres=1820 psi. ISIP=1500 psi. 15 Min SIP=1400 psi. Avg Rate=3.0 bpm. Shut in. Prep to pull pkr.
 7-15-96: Release packer & POH. Ran production equipment. Remove BOP. Run pump & rods. Rig down. On production at 8:00 PM. Pumping & Testing.
 7-16-96 thru 9-12-96, pumping & testing.
 9-13-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 35 Bbls Oil, 121 Bbls Water, & 44 mcf Gas.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 9/16/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

ORIGINAL SIGNED BY JERRY SEXTON
 (This space for State Use) DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 18 1996

CONDITIONS OF APPROVAL, IF ANY: _____

