

JAN 31 2013

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well: Oil Well, Gas Well, Other. 2. Name of Operator: Enstor Grama Ridge Storage and Transportation LLC. 3a. Address: 20329 State Highway 249, Suite 400, Houston TX 77070. 3b. Phone No.: 281-374-3050. 4. Location of Well: 660' FNL & 1980' FEL NE 1/4 of Sec 9, T22S, R34E. 5. Lease Serial No.: NM-82799. 6. If Indian, Allottee or Tribe Name. 7. If Unit of CA/Agreement, Name and/or No.: 14-08-0001-14277 (NMMN 70953X). 8. Well Name and No.: Grama Ridge Federal, 8817 JV-P #1. 9. API Well No.: 30-025-30686. 10. Field and Pool or Exploratory Area: Grama Ridge, Morrow (Gas). 11. Country or Parish, State: Lea, NM.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was fracture treated with 1545 barrels of liquid propane and 47,323 pounds of 18/40 Versaprop proppant on August 9, 2011.

A stimulation summary and well schematic are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): DAVID U. GEE. Title: Director, Regulatory Affairs & Law Mgmt. Date: 01/24/13. Signature: [Handwritten Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: [Signature] Title: Petroleum Engineer Date: FEB 04 2013 Office: [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 04 2013

Gramma Ridge Federal, 8817 JV-P #1 Stimulation Summary

- Pump Time: 79 min
- Perforation Intervals/ Holes @ 0.39" & 60° Phasing:
12,828'-12,862' / 204 holes and 13,015'-13,057' / 252 holes
- P well (open): 1752 psi
- Breakdown Pressure: 3988 psi
- Avg Treating Pressure: 4408 psi
- Max Treating Pressure: 7163 psi
- Avg Slurry Rate: 20.2 bpm
- Max Slurry Rate: 28.3 bpm
- Avg Concentration: 2.75 lb/gal
- Max Concentration: 6.05 lb/gal
- Proppant Mass (18/40 Versaprop): 47,323 lbm
- Clean / Slurry Volume: 1545 bbls/ 1588 bbls
- Average HHP: 2182 HHP
- Post Job ISIP / 5 min leakoff Pressure: 5620 psi/ 3408 psi
- Post Job Gradient (assuming 100% N2 flush): 0.58 psi/ft
- Net Pressure (Mwell): ~1335 psi

TL 1-24-2013

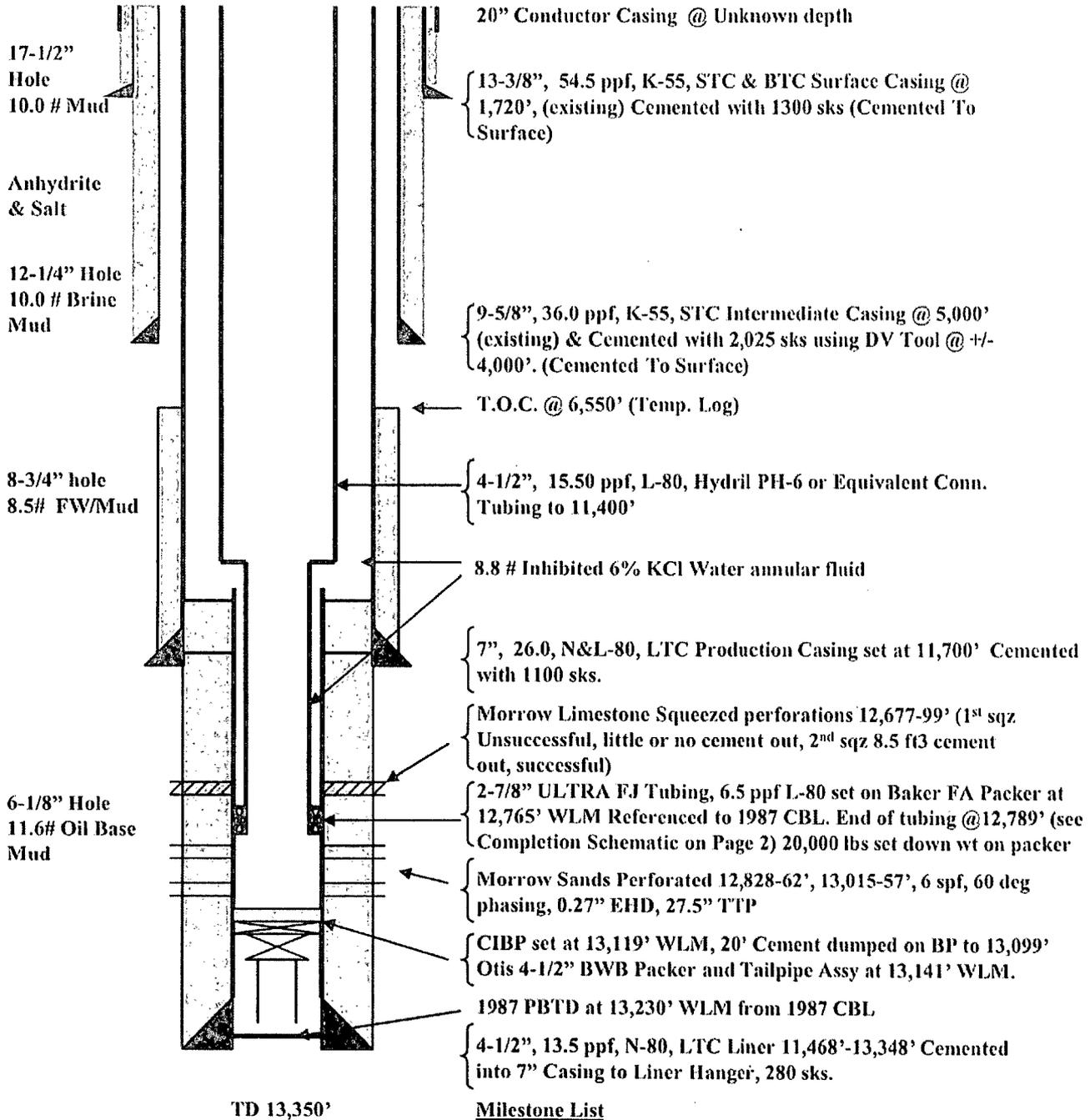
GRMU #7 (Grama Ridge Federal, 8817 JV-P, #1)

API # 30-025-30686

660' FNL, 1980' FEL Sec. 9, T22S, R34E

KB = 26'

Following Conversion to Natural Gas Storage Nov 2009



Milestone List

Spudded	10/14/89
Released Rig	12/6/89
Completed	12/27/89
Add Perfs	6/13/95 & 5/25/2000
Sqz & Recomplete	11/2009



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January 24, 2013

Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

**RE: Enstor Grama Ridge Storage and Transportation, LLC
Copy of BLM Sundry 3160-5; Subsequent Report (Post Fracture Treat)
Gramma Ridge Federal 8817-JVP#1 (API# 30-025-30686)
Gramma Ridge, Morrow (Gas) Field
Lea County, NM**

Dear Donna Mull:

Enclosed you will find a copy of the submittal to the Bureau of Land Management containing the Sundry form 3160-5 (Subsequent Report) – Post Fracture Treat for the subject well.

Should you have any questions or require additional information, please contact the undersigned directly at (281) 374-3062 or daryl.gee@enstorinc.com

Sincerely,

A handwritten signature in black ink, appearing to read "Daryl W. Gee".

Daryl W. Gee
Director, Regulatory Affairs & Land Management

Enclosures



HOBBS OCD

JAN 31 2013

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January 24, 2013

United States Department of the Interior
Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

**RE: Enstor Grama Ridge Storage and Transportation, LLC
Sundry Form 3160-5; Subsequent Report (Post Fracture Treat)
Grama Ridge Federal 8817-JVP #1 (API# 30-025-30686)
Grama Ridge, Morrow (Gas) Field
Lea County, NM**

Mr. Ingram:

Enclosed you will find one original and three copies of the Sundry Form 3160-5/Subsequent Report – Post Fracture Treat for inclusion into the well records for the subject well.

Should you have any questions, please contact the undersigned directly at (281) 374-3062 or daryl.gee@enstorinc.com

Regards,

A handwritten signature in black ink, appearing to read "Daryl W. Gee", written over a horizontal line.

Daryl W. Gee
Director, Regulatory Affairs & Land Management

Enclosures