Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural-Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	123456	WELL API NO.	
District II	OIL CONSERVATION DIVISION	30-025-04555	
1301 W. Grand Ave., Artesia, NM 88210 District III	(G)	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Cantel E. NIM 97500	STATE X FEE	
District IV	Santa Fe, NM. 87509	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		
CLDIDDXXXOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
Direction of the second		EUNICE MONUMENT SOUTH UNIT	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 323	
2. Name of Operator	Jas Well Other	9. OGRID Number	
XTO En	ery Inc	005380	
3. Address of Operator 200 N. I.		10. Pool name or Wildcat	
	, TX 79701	Eunice Monument Grayburg	
4. Well Location	,		
Unit Letter I:	1980 feet from the South line and 660 fe	eet from the East line	
Section 8 Township 21-S Range 36-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3608' GL		
		在特別。其一是由于中国的人。	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	TENTION TO	-	
NOTICE OF IN		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB	
OTHER:	OTHER:		
	leted operations. (Clearly state all pertinent details, an		
	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion	
or recompletion.			
Procedure – Reactivate TA'd well			
1 MIDITUIT MI and as also asset	2.7/0" workstring and 6.2 1/" duilt sallows DOOL s	nd lov dovem ony taking in NID MALL NIT	
1. MIRUPU. MI and rack up BOP.	2-7/8" workstring and 6 3-1/2" drill collars. POOH at	nd lay down any moing in well. ND WH. NU	
DUF.			

- 2. RIH with 6-1/8" bit, 6 3-1/2" drill collars and 2-7/8" workstring. Drill out cement to top of CIBP. TOH w/ bit and pick up and TIH with 6-1/4" mill shoe. Cut over CIBP and push to top of liner. TOH and lay down mill shoe and drill collars. Pick up and RIH with box tap. Latch onto CIBP and POOH.
- 3. Pick up 7" treating packer and RIH on workstring. Set packer at +/- 3710'. Load and pressure test TCA to 500#.
- 4. RU Pressure test lines to 3000#. Pump 20,000 gal 75 quality CO2 foamed acid. Max 2200 psi.
- 5. TOH with workstring and treating packer. RIH w/ retrieving tool for Weatherford scab liner packer and attempt to latch onto packer. Once packer is released RU wireline and TIH with gun and ccl. Perforate ECP to deflate element. RD wireline. POOH slowly with liner.
- 6. RIH with ESP equipment
- 7. ND BOP. NU WH. RDMOPU.

I hereby certify that the information above is true		
grade tank has been/will be constructed or closed accordi	ng to NMOCD guidelines 🔲, a general permit 🔲 or	an (attached) alternative OCD-approved plan .
SIGNATURE Velma Sallardo	TITLEProduction Analyst	DATE9-28-2005
Type or print name Velma Gallardo E-mail	address: velma gallardo@xtoenergy.com	Telephone No. 432-620-4315
For State Use Only		•
APPROVED BY:	TITLE PETROLEUM ENG	DATE DET 0 3 2005
Conditions of Approval (if any):	7	

