

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-20845

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1576-3

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 19

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat

Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company Attn: Michelle Navarrette

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79702

4. Well Location

Unit Letter K : 2310 feet from the South line and 2310 feet from the West line

Section 32 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3964' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 8-30-05 Set CIBP @ 5,892'.

2. 8-31-05 Circulate well w/ 9.5# plugging mud.

3. 8-31-05 Spot 20 sks of cement @ 5,892'.

4. 9-1-05 Spot 25 sks of cement 2,700'-2,600'. Tag plug @ 2,374'.

5. 9-2-05 Perforate 4 1/2" casing @ 1,607'. No rate could be established. Sylvia ok'd test and to cover w/ cement. Spot 25 sks of cement 1,657'-1,288'. Tagged TOC @ 1,288'.

6. 9-2-05 Spot 10 sks of cement 30'-surface.

7. Cut off wellhead and anchors 3' BGL. Cap well w/ steel plate. Install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Agent

DATE 09/13//2005

Type or print name Jack Shelton

E-mail address: jshelton@keyenergy.com

Telephone No. 432-523-5155

For State Use Only

APPROVED BY:

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

OCT 03 2005