

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-24631 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. K-4605	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ WATER INJECTION b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ VER BACK RESVR. ☐ OTHER ☒ HORIZONTAL				7. Lease Name or Unit Agreement Name NORTH VACUUM Abo NORTH Unit	
2. Name of Operator SAGE ENERGY COMPANY				8. Well No. 1	
3. Address of Operator P.O. Box 3068, Midland, TX 79701				9. Pool name or Wildcat NORTH VACUUM Abo	
4. Well Location: H 1732 NORTH 1140 EAST Unit Letter B : 800 Feet From The NORTH Line and 2120 Feet From The EAST Line Section 1 Township 17-S Range 34-E NMPM LEA County					
10. Date Spudded 7/26/05		11. Date T.D. Reached 8/4/05		12. Date Compl. (Ready to Prod.) N/A	
13. Elevations (DF & RKB, RT, GR, etc.) 4034' GR		14. Elev. Casing head 4034'			
15. Total Depth 10,159		16. Plug Back T.D. N/A		17. If Multiple Compl. How Many Zones? ALL	
18. Intervals Drilled By ALL				19. Producing Interval(s), of this completion - Top, Bottom, Name INJECTION T.D. 8792-8846 ABO	
20. Was Directional Survey Made YES				21. Type Electric and Other Logs Run N/A	
22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35	360	17 1/2	425	
8 5/8	24 & 32	2997	11	300	
5 1/2	15.5 & 17	8910	7 7/8	1150	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACER SET			
2 3/8"	8644	8644-48			
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8703-10159 (OPEN HOLE) AMOUNT AND KIND MATERIAL USED 25,000 G 20% HCl					
28. PRODUCTION					
Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature George M. Harris, Jr. Printed Name GEORGE M. HARRIS, JR. Title DIST. ENG. Date 10/2/05					

KZ