

Form 3160-5  
(JUNE 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

## 2. Name of Operator

STRATA PRODUCTION COMPANY

## 3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FWL  
Section 4-21S-32E

## 5. Lease Designation and Serial No.

NM-14791

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

New Mexico A Federal #6

## 9. API Well No.

30-025-31377

## 10. Field and Pool, or Exploratory Area

Hat Mesa Delaware

## 11. County or Parish, State

Lea County, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ OTHER

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Strata Production Company requests approval to plug and abandon the New Mexico Federal #6 with the following plugging procedure:

1. Spot 35' of cmt on CIBP at 8050'.
2. Set CIBP at 6599' w/35' of cmt.
3. Plug 3022 - 3222' w/25 sx cmt.
4. Cut csg at 2000' and POH. Plug across stub 50' in 50' out w/35 sx. TAG
5. Plug across Rustler Anhydrite 1410 - 1510' w/35 sx cmt.
6. Plug 318 - 418' w/35 sx cmt. TAG
7. Plug surface w/10 sx cmt.
8. Install dry hole marker.
9. Remove equipment.
10. Clean and rip location per BLM guidelines.

APPROVED

SEP 27 2005

GARY GOURLEY  
PETROLEUM ENGINEER

APPROVED FOR 3 MONTH PERIOD

ENDING

12/27/05

It will be 30 to 60 days before May Marrs Casing Pulling Inc. will have a rig available.

\*\*\* Final reclamation will be completed as soon as possible.

## 14. I hereby certify that the foregoing is true and correct

Signed Kenneth Brutt Title Production Records Date 09/22/05

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

SWW

