

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31992
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	NEW MEXICO 'L' STATE
8. Well No.	12
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3983', KB-3997'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter H : 1880 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACIDIZE LATERAL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED SUMMARY

(8-11-05 THRU 8-25-05)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/30/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Henry Wink  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE

**OCT 03 2005**

Date	Daily Operations
11-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. MIRU KEY & SMITH. TOH W88 1" RODS. TOH W15 7/8" RODS, (PARTED @ ROD BOX). PU 1 13\16" OS, CHANGE OUT 6- 7/8" ROD BOXES, LATCH ON TO FISH, & SLIPPED OFF. TOH LD 23 -1", PMP 40 BBLS 2% KCL, ND WELL HEAD & NU BOPS. RELEASE TAC, TOH W14 JTS. RIG UP SWAB SHUT DOWN                      PREP TO SWAB TBG.
12-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. TBG PRESS 100#, CASING PRESS=0#. SWAB TBG TO TOP OF FISH. PULL 64 JTS TBG TO TOP OF FISH. UNSET PMP TOH LD RODS. 89 7/8" RODS, 135 3/4" RODS, 8-1 1/2" K-BARS, 1 1/2" X 26' PMP, 16' GAS ANCHOR, TIH W53- 1" RODS. SHUT DOWN (LIGHTING). SHUT DOWN                      PREP TO SCAN LOG TBG.
15-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=260#, BLED WELL DOWN PMP 40 BBLS TO KILL WELL, LD 65 1" & TOH W78 JTS 2 7/8" PROD TBG. SAFETY MEETING, MIRU TUB SCOPE. TOH SCAN LOG 2 7/8" PROD TBG 243 JTS, TBG GOOD, RD TUB SCOPE. PU 4 3/4" BIT .35', BIT SUB 3 3/8"OD X 2"ID X 1.48', CSG SCRAPPER 3 3/4"OD X 1 1/4"ID X 2.50', W2 7/8" PROD TBG TO 2900'. SHUT DOWN                      PREP TO RUN BIT TRIP
16-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. CONTINUE TIH WBIT & SCRAPPER TO 7918' IN VERTICAL SECTION. TOH W1 247 JTS TBG AND BIT & SCRAPPER. SAFETY MEETING, MIRU ROTARY WIRE LINE, SET COMPOSITE PLUG @ 7520'. BOW @ 7512', RIG DOWN ROTARY WIRE LINE. PU BENT JT 2 7/8" X 7.19', 5- JTS TBG 2 7/8" X 156.43', PKR 5 1/2" X 7.00', 230 -JTS TBG 2 7/8" X 7406.75', KB 7.00', TOP OF WINDOW @ 7501'. BOTTOM OF WINDOW @7512'. PKR @ 7413'. BOTTOM OF BENT JT @ 7577'. RIG DOWN.                      PREP TO ACID WCOIL TBG
18-AUG-2005	MOVE IN IN COIL TBG UNIT ON LOCATION. RIG UP BOPS, COULDN'T GET COIL THRU BOP, RD BOP, CUT SECTION OF COIL OFF, RU BOP COIL THRU BOP. SMALL PIN HOLE LEAK ON ACID FRAC TK (MANIFOLD), TIED VACUUM TRUCK ON MANIFOLD, ISOLATED LEAK. TIED SCHLUMBERGER PMP TRUCK ON LOWER 4" VALVE. RIH WBLASTER 0.7"OD X 1.687"OD X 2.2', FILTER SUB 0.6"ID X 1.687"OD X 2.1', CIRC SUB 0.5"ID X 1.687"OD X 0.6', HYDRAULIC DISCONNECTION 0.75"ID X 1.687"OD X 0.8', DUAL FLAPPER VALVE 0.8"ID X 1.687"OD X 0.8', INTERNAL CONNECTOR .750"ID X 1.687"OD X .8' ON 1 1/2" CT. START WASH FW TO END OF 4 3/4" LATER TO 9273', ON ACID FROM 9273' TO 8,000', 8,000' TO END OF LATER 9273', FLUSH WFW. RATE=1.6 BPM, CIRC PRESS=2400#, WELL HEAD PRESS=0, TFTR=640 BBLS, ISIP=0 RIG DOWN CT UNIT. SHUT DOWN PRODUCTS: INHIBITOR AID A179 40 LBS, CORROSION INHIBITOR A264 60 GALS, ACID HYDROCHLORIC 20% H2O 20,000 GALS, GELLING AGENT ACID J429 40 GALS, REDUCING AGENT L63 160 GALS, SIDA ASH M3 250 LBS, NITROGEN N2 25,000 CF, NON-EMULSIFYING AGENT W53 40 GALS.
22-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S, TBG PRESS=540#, MIRU SMITH REVERSE UNIT, DLED WELL DOWN, PMP 30 BBLS DOWN TBG. MIRU KEY PULLING UNIT. RELEASE PKR TOH W230 JTS, LD PKR, PULL 5 JTS, LD BENT SUB. PU BIT .35" X 4 3/4", BIT SUB 3 3/4"OD X 1 1/2"ID X 1.39', CV 3 5/8"OD X .95', 2 JTS 2 7/8" TBG, CV 3 11/16"OD X .96', 10 JTS 2 7/8" TBG, BAILURE 3 3/4"OD X 9.22', PORT SUB 3 5/8"OD X 2 5/8"ID X 3.60', TIH WPROD TBG TO

Well ID: QU2500	Project No: 2	Rig: KEY	State: NM	Twn: 18S	Sec: 1	Rng: 34E	
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Date	Daily Operations
	6946'. SHUT DOWN      PREP TO DRILL OUT PLUG
23-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. CONTINUE TIH W2 7/8" TBG & BAILURE TO TAG CIBP @ 7520'. PU POWER SWIVEL. DRILL OUT PLUG. PUSH PLUG DOWN TO 7917'. TIH W2 7/8" TBG & LD TBG BAILURE. PU MJ 3 1/2" X 2 7/8", PERF SUB 2 7/8" X 4.10', SN 2 7/8" X 1.10', 2 7/8" BLAST JT, 14 JTS 2 7/8" TBG, TAC 5 1/2" X 2 7/8". CONTINUE TIH W2 7/8" TBG TO 4600'. MOVE IN NEW ROD STRING. SHUT DOWN      PREP TO TIH WTBG & RUN RODS.
24-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. CONTINUE TIH W PROD TBG. SET TAC W13 POINTS ND BOP & NU WELL HEAD. KB 11.00' 229 JTS 2 7/8" L-80 PROD TBG 7374.92', TAC 5 1/2" X 2.72' @ 7377.64', 14 JTS 2 7/8" L-80 PROD TBG BOTTOM @ 7819.28', BLAST JTS 2 7/8" X 33.10', SN 2 7/8" X 1.10' @ 7853.48', PERF SUB 2 7/8" X 4.20', MUD JT 3 1/2" X 2 7/8" X 30.40' BOTTOM @ 7888.08'. PU PMP 2 1/2" X 1 1/4" X 26', K-BARS 8-1 1/2", RODS D-90 306, PONY SUBS, 1-2', 2-6', PU POLISH ROD & LINER. SHUT DOWN      PREP TO SPACE OUT RODS.
25-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S, LD 6' SUB, REPLACE POLISH ROD W1 1/2" X 26' STRAY METAL POLISH ROD, REPLACE STUFFING BOX. SPACE OUT RODS. LOAD & TEST TBG TO 500#, (GOOD). HANGE WELL ON (GOOD PMP ACTION). CLEAN LOCATION RIG DOWN      MOVE TO N.M. AB ST #2. FINAL REPORT

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