

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-34846 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator XTO Energy, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 200 N. Loraine Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT |
| 4. Well Location Unit Letter <u>L</u> : <u>2868</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>West</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County | | 8. Well Number 596 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575 | | 9. OGRID Number 005380 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

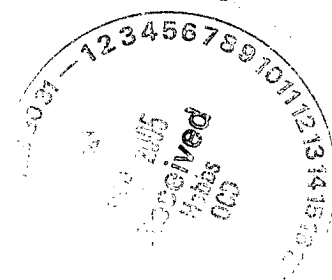
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure – Open Additional pay

- MIRUPU. MI and rack up 2-7/8" workstring. ND WH. NU BOP. POOH with sub pmp equip.
- Pick up and RIH with RBP and packer to swab test top perfs. Set RBP at +/- 3815' and packer at +/- 3770'. Swab interval.
- If swab test indicates a large volume of water from the top perfs, move RBP to +/- 3910' and packer to +/- 3815' and swab test interval.
- If water is not coming from Zone 2 perforations, release RBP and TOH. RU wireline to run CIBP. Set CIBP at 3820'. Dump 3 sxs cement on plug.
- Perforate the following intervals: 3782-94', 3755-64', 3722-30'. RD wireline.
- PU and RIH 7" treating packer. Set packer at +/- 3675'.
- RU and pmp 1500 gals acid. Flush to bottom perf with 27 bbls brine water. Max 850 psi
- RU swab and swab back acid load (~36 bbls).
- POOH with packer and workstring and RIH with pumping equipment.
- RDMOPU.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Velma Gallardo TITLE Production Analyst DATE 9-28-2005

Type or print name Velma Gallardo E-mail address: velma_gallardo@xtoenergy.com Telephone No. 432-620-4315

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE OCT 03 2005
Conditions of Approval (if any):

PETROLEUM ENGINEER

