BURE	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT ITICES AND REPORTS ON WI			a 2 3 6 6 6 5 9 5	n Division, Fo Drive OME 2010 EXPIRES: 5: Lease Serial No.	1001 0125
Do not use this fo	orm for proposals to drill or to re-	e-enter an 🦯	6293037			IMNM-86153
abandoned well. U	Ise Form 3160-3 (APD) for such	1 proposals		<u></u>	6. If Indian, Allottee	or Tribe Name
5	SUBMIT IN TRIPLICATE	1	13	1 40	7. 11-11 0.4.4	
1a. Type of Well 🛛 Oil Well 🔲 G	Gas Well 🔲 Other		SEP EUG	- <u>22</u> 6)	7. Unit or CA Agree	
2. Name of Operator		101 5	Nobbs		8 Well Name and N Tom	o. cat 20 Federal 7
DEVON ENERGY PRODUC	TION COMPANY, LP	184	620	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	9. API Well No.	
3. Address and Telephone No.			F	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		0-025-37296
	500, Oklahoma City, OK 7310		405-552-8198		10. Field and Pool,	
 Location of Well (Report location clearly and in accordance with Federal requirements)* Unit P, 660 FSL & 660 FEL 					Diamondtail, Delaware, SW 12. County or Parish 13. State	
Sec 20, T23S R32E		1			Lea	NM
	APPROPRIATE BOX(s) TO IN	DICATE NAT	URE OF NOTIC	E, REPORT		
TYPE OS SUBMISSION	<u> </u>		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen		Production Reclamati	n (Start/Resume)	Water Shut-Off
Subsequent Report			Instruction	Recomple		☐ Well Integrity ✓ Other Drilling
Final Abandonment Notice	Change Plans	🗌 Plug an		✓ Temporar	ily Abandon	Operations
 Describe Proposed or Completed Operations (leepen directionally or recomplete horizontally, give s he Bond No. on file with BLM/BIA. Required subsequired subsequired subsequired as a form 3160-4 shall be filed once testing has letormined that the site is ready for fine learnership. 	Clearly state all pertinent details, and give subsurface location and measured and tru uent reports shall be filed within 30 days for the state of the shall be filed within 30 days for the state of the state o	e pertinent dates, ir ue vertical depths of	ncluding estimated da of all pertinent marke	rs and zones. At	proposed work and appro- tach the Bond under which	the work will be performed or provide
3/22/05 TD 17 1/2" hole @ 805'. Ran in 24 hrs. 3/23/05 Test BOP & related equipment 3/31/05 TD 11" hole @ 4763'. Ran in 8 bit. WOC 24 hrs. 5/01/05 Test BOP and related equipment 6/08/05 TD 7 7/8" hole @ 8650'. 3/10/05 Ran in 193 jts of 5 1/2", 15.5 & ead: 340 sx 35/65 Poz C, tail w/ 220 st 0/11/05 Released rig.	t w/ rig pump and blind rams 3 5/8", 32#, J-55, LT&C csg an ent to 300 psi low and 3000 ps 17#, J-55, LT&C csg and set	250 psi low a nd set @ 4763 si high.	ind 1200 psi hin '. Cmt w/ lead it 1st stage lead	gh - ok. 1150 sx 35/6 d: 320 sx 60	5 Poz, tail w/ 250 s	60/40; circ approx 81 sx to
				SEP 28		
			PET	GARY GO ROLEUM	URLEY ENGINEER	
4 Thereby certity that the teregoing is t	Name Title		PET Iorvella Adams Engineering Te	ROLEUM	URLEY ENGINEER Date	9/26/2005
M AOOC	Name Title		lorvella Adams	ROLEUM	ENGINEER	9/26/2005
igned A A	Name Title		lorvella Adams	ROLEUM	ENGINEER	9/26/2005
rigned	Name Title Title	Sr. Staff	lorvella Adams Engineering Ter	Chnician	ENGINEER Date	

6	
\bigwedge	VE