

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37325 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		7. Lease Name or Unit Agreement Name RINEWALT																																				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		8. Well No. 6																																				
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)																																				
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224																																						
4. Well Location Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line Section 4 Township 22S Range 37E NMPM Lea County																																						
10. Date Spudded 07/10/2005	11. Date T.D. Reached 7/16/2005	12. Date Compl. (Ready to Prod.) 08/12/2005																																				
13. Elevations (DF& RKB, RT, GR, etc.) 3457'		14. Elev. Casinghead																																				
15. Total Depth 4652'	16. Plug Back T.D. 4007' RBP	17. If Multiple Compl. How Many Zones?																																				
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg																																				
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SD/DSN, DLL-MG																																				
22. Was Well Cored No																																						
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>434'</td> <td>12-1/4"</td> <td>375 sx / circ 100-sx</td> <td>28 29 30 31</td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>4652'</td> <td>7-7/8"</td> <td>1050 sx / TOC 508' CBL</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	434'	12-1/4"	375 sx / circ 100-sx	28 29 30 31	5-1/2"	17#	4652'	7-7/8"	1050 sx / TOC 508' CBL																			
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26. Perforation record (interval, size, and number) San Andres 4048-58,62-65,68-70,78-82,85-90,96-4104, 11-16,20-23,30-35,38-46 & 4154-60' 2 JSPF Grayburg 3714-16, 60-62, 3802-04, 42-44, 79-83, 3922-24' 2 JSPF																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4048 - 4160'</td> <td>Acidize with 4500 gals 15% HCl</td> </tr> <tr> <td>3714 - 3924'</td> <td>Acidize with 2000 gals 15% HCl</td> </tr> <tr> <td>3714 - 3924'</td> <td>Frac with 42.5k gals gel 100k 20/40 sand</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4048 - 4160'	Acidize with 4500 gals 15% HCl	3714 - 3924'	Acidize with 2000 gals 15% HCl	3714 - 3924'	Frac with 42.5k gals gel 100k 20/40 sand																												
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08/11/2005	Pumping	Producing																																				
Date of Test 08/18/2005	Hours Tested 24	Choke Size																																				
Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 207																																				
Water - Bbl. 231	Gas - Oil Ratio 3569																																					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																				
Oil - Bbl.	Gas - MCF	Water - Bbl.																																				
Oil Gravity - API - (Corr.) 39.4																																						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation																																				
30. List Attachments Logs, Deviation Report, C-102, C-104																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature  E-mail Address elaine.linton@apachecorp.com	Printed Name Elaine Linton Title Engineering Technician	Date 09/19/2005 																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2615'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2841'	T. Devonian	T. Menefee	T. Madison
T. Queen 3367'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3633'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3934'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1177'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]