

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OGD CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
JAN 31 2013

WELL API NO. 30-025-23708
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOVERNMENT E
8. Well Number 1
9. OGRID Number 265779
10. Pool name or Wildcat SWD; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well DISPOSAL

2. Name of Operator
AGUA SUCIA, LLC

3. Address of Operator
5708 W. Austin, Broken Arrow, OK 74011

4. Well Location
 Unit Letter **N** : **610** feet from the **SOUTH** line and **1880** feet from the **WEST** line
 Section **25** Township **19S** Range **34E** NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER:	OTHER: Clean out well to reduce pressure <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CLEAN OUT WELL TO REDUCE PRESSURE FROM 1940# TO NOMINAL PRESSURE

POOH with tbg. and pkr. Cleaned out well to PBDT, 10277'. RIH with pkr. to 9598', and acidized with 2500 gals. of 15% HCl and flushed with 60 bbls. of 2% KCl. Notified Mark Whitaker (OCD) at 9 a.m. on 1/24/13 by voicemail that pressure test was to be conducted 1/25/13.

1/25/13 Ran pressure test to 500# and held for 30 min OK. RIH with tbg. pkr. and rods. Set tbg. @ 9595' and pkr. with on/off tool @ 9595'. Returned to injection. Average injection: Rate 1600 BWP, 200# pressure. Chart attached.

SWD-559

LIKE SUNDRY ALSO SUBMITTED TO BLM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Debbie McKelvey TITLE AGENT DATE 1/30/13

Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net Telephone No. 505-392-3575
For State Use Only

APPROVED BY: _____ TITLE Dist Mgr DATE 1-4-2013

FEB 04 2013

AFTER CLEANOUT

Government 'E' No. 1

API No. 30-025-23708

Location: 610' FSL & 1880' FWL

UL 'N', Sec. 25, Twp 19S, Rng 34E, NMPM
Latitude: 32.625818 Longitude: -103.516315

Lea County, New Mexico

SWD: Bone Spring (Pool No. 96095)

Formation: Red Beds

Surface: 11.75" 42# @ 400' (Borehole 15")

Cement: 450 Sacks Class H w/2% CaCl
from 400' to 0' (Circulated)

Formation: Salado / Anhydrite Mix (Top ~1800')

Formation: Yates (Top ~3500')

Intermediate: 8.625" 32# @ 4089' (Borehole 11 0')

Cement: 775 Sacks TLW & Pozmix from 4089' to 2200' (Calc.)

Formation: Queen (Top ~4400')

1st Repair attempt on damaged 5-1/2" casing on 2/05/08
Pumped 260 sks Class 'C' Neat followed by 500 sks with 6% gel
4 bpm @ 600 psi between 8-5/8" and 5-1/2" strings.

Formation: San Andres (Top ~5050')

Casing/Tubing Annulus loaded with Packer Fluid

Formation: Cherry Canyon (Top 6490')

Tubing: **2 3/8" - 182 JTS 5760' 2 7/8" - 119 JTS 3825'**

Packer: 4.0" (Nominal) PKR (w/ On/Off Tool) @ **9595'**

Formation: Bone Spring (Top 9716')

2nd Repair attempt March-April 2009 - Intall 4.0" Liner.
Liner: 4.0" Flush Joint 15.6# @ 9597' to 3843' (Set 3/27/2009)
Cement: 240 Sacks Class H from 9547' to 3843'

Perforations Top: 9716' - 20'

Bottom: 10,225' - 36'

Formation: Lower Bone Spring (Top 10,222')

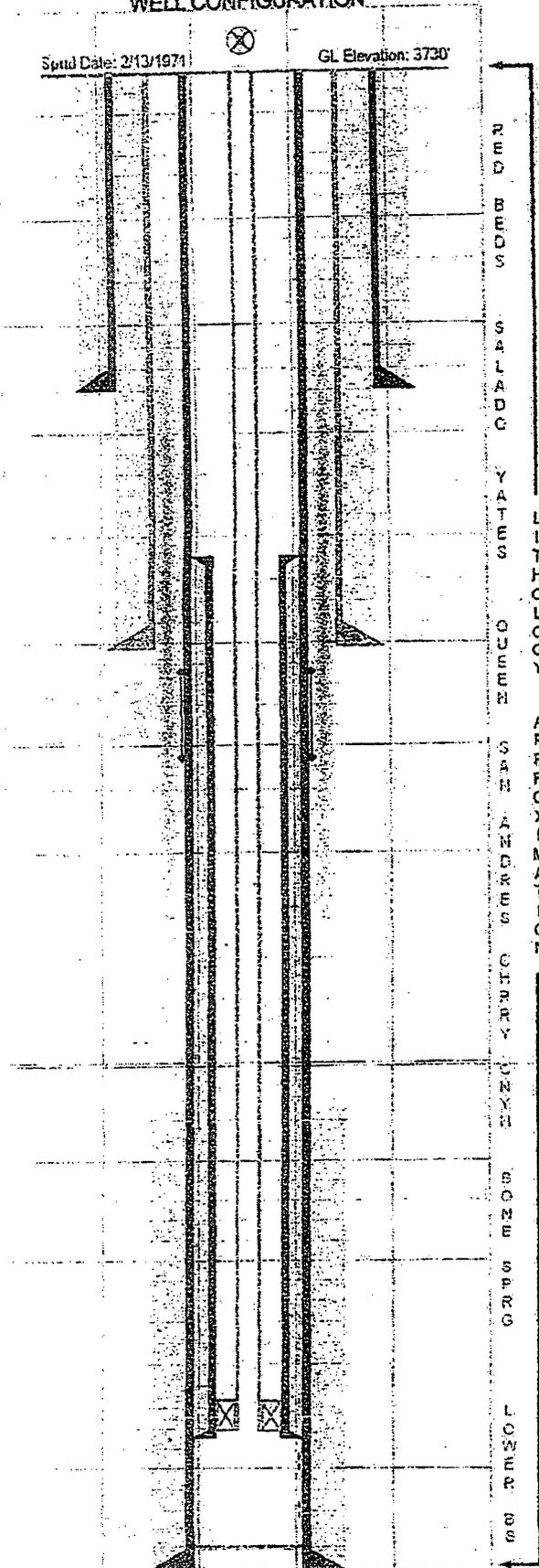
Production: 5.5" 17# @ 10,300' (Borehole 7.875")

Cement: 500 Sacks Class H from 10,300' to 7700' (Temp Srvy)

PBTD: 10,277'

Spud Date: 2/13/1971

GL Elevation: 3730'



M+S
D+L
1-25-13
DRIVER

D+L meters
Tested Monday
Oct 29 2012
Jesse Arenivas
(METER TEST)

REP.
Aunt Susan
Louis E. ROBERT
1-25-2013