

HOBBS OCD

JAN 31 2013

EG 1-4-2013  
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**ANNUAL LPG WELL REPORT**

**OPERATOR: Western Refining Company**

**GW PERMIT NUMBER: GW-007**

**UIC CLASS LPG STORAGE WELLS API NUMBER**

**31055 WELL 1: 30-025-35954**

**31055 WELL 2: 30-025-35955**

**31055 WELL 3: 30-025-35956**

**31055 WELL 4: 30-025-35957**

**WESTERN REFINING JAL STORAGE FACILITY**

**Company Representative: Ken Parker**

**Date: 1-31-13**

FEB 04 2013

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## Well Summary

### Well 1

This well wasn't utilized until April 2012. During this past year 83,489 barrel of isobutane was injected and stored. Operating pressure were within the OCD guidelines. This well was trouble free and without mechanical issues. Well pressure was recorded daily and at no time was there a pressure loss when shut in.

### Well 2

At the beginning of 2012, there was 68,526 barrels of normal butane being stored in well 2. During the year an additional 389,134 barrels was injected and 390,137 barrels were withdrawn. Well was operated within the OCD guidelines without issues. Well pressure was recorded daily and at no time was there a pressure loss when shut in.

### Well 3

This well was taken out of service to make ready for the 5 year MIT. In late September well work began. There were issues with running the tubing down hole and pipe was lost.

Western is now entertaining new ideas on how to remove the fish and get the well back into service. Western will submit to OCD a scope of work plan at a later date.

### Well 4

This well was taken out of service to make ready for the 5 year MIT. In late September well work began. There were issues with running the tubing down hole and pipe was lost.

Western is now entertaining new ideas on how to remove the fish and get the well back into service. Western will submit to OCD a scope of work plan at a later date.

**Production Volumes**

See Attachments

Well 1 Annual C-131B

Well 2 Annual C-131B

Well 3 Annual C-131B

Well 4 Annual C-131B

**Injecting Fluid Analysis**

See Attachment

Report 456094

**Deviation From Normal Production Method**

N/A

**Leak and Spill Report**

N/A

**Ground Water Monitoring**

N/A

**Cavity Subsidence**

See Attachment

**Area of Review**

No activity in the year 2012.

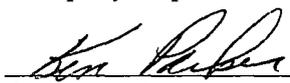
Pursuant to all applicable parts of the Water Quality Control Commission (WQCC) Regulations 20.6.2 NMAC and more specifically 20.6.2.5101. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Western Refining Company

Company Name

Ken Parker

Company Representative



Company Representative Signature

Title: Facility Manager

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-131B  
Revised June 10, 2003

Submit one copy to Santa Fe  
and one copy to appropriate  
District Office postmarked by 24<sup>th</sup>  
Day of succeeding month.  
See Rule 1131.

### ANNUAL LPG STORAGE REPORT

Western Refining Company  
(Company)

PO Box 1345 Jal, New Mexico  
(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-12

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 1 30-025-35954</b>	<b>M32-23S-37E</b>	<b>720</b>	<b>83,489</b>	<b>50,548</b>
<p><b>HOBBS OGD</b></p> <p><b>JAN 31 2013</b></p> <p><i>ECG 1-4-2013</i></p> <p><b>RECEIVED</b></p>				

**TOTALS**

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 855

TOTAL CAPACITY (BBLs) 201,013 Barrels

NET CHANGE (BBLs) 32,941

BEGINNING STORAGE (BBLs) 0

ENDING STORAGE (BBLs) 32,941

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature *Ken Parker*

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-31-13 Telephone No. 575-395-2632

District I  
 1625 N. French Dr., Hobbs, NM 88240  
District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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Western Refining Company  
 (Company)

PO Box 1345 Jal, New Mexico  
 (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-12

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>720</b>	<b>389,134</b>	<b>390,137</b>

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 868

TOTAL CAPACITY (BBLs) 130,201 Barrels

NET CHANGE (BBLs) 1,003

BEGINNING STORAGE (BBLs) 68,526

ENDING STORAGE (BBLs) 67,523

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature 

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-31-13 Telephone No. 575-395-2632

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**ANNUAL LPG STORAGE REPORT**

Western Refining Company PO Box 1345 Jal, New Mexico  
 (Company) (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-12

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>760</b>	<b>45,279</b>	<b>98,261</b>

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 367

TOTAL CAPACITY (BBLs) 79,692 Barrels

NET CHANGE (BBLs) 52,982

BEGINNING STORAGE (BBLs) 52,982

ENDING STORAGE (BBLs) 0

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature 

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-31-13 Telephone No. 575-395-2632

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Western Refining Company PO Box 1345 Jal, New Mexico  
 (Company) (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-12

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 4 30-025-35957</b>	<b>M32-23S-37E</b>	<b>740</b>	<b>13,414</b>	<b>41,218</b>

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 367

TOTAL CAPACITY (BBLs) 136,626 Barrels

NET CHANGE (BBLs) 27,804

BEGINNING STORAGE (BBLs) 27,804

ENDING STORAGE (BBLs) 0

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature 

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-31-13 Telephone No. 575-395-2632