

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 23 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-40824
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)
8. Well Number 267
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter M : 2890 feet from the South line and 920 feet from the West line Section 3 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

01/03/2013 MIRUSU Log - ETOC @ 394'. Perf Drinkard @ 6520', 29', 33', 35', 47', 53', 67', 71', 73', 75', 87', 95', 6619', 27', 81', 88', 95', 97', 99', 6701', 17', 19', 21', 27', 29', 37', 39', 42', 49', 55', 57', 59', 62', 67', 69', 76', 6778' w/2 SPF, 74 holes.
01/04/2013 Acidize Drinkard w/4200 gal acid.
01/07/2013 Frac Drinkard w/47,586 gal SS-35; 79,505# SLC 20/40, spot w/1000 gal 15% HCL, flush w/4964 gal 10# linear gel. RIH & set CBP @ 6100'. Perf Blinbry @ 5711', 13', 15', 25', 30', 32', 34', 36', 38', 40', 42', 44', 46', 48', 50', 52', 54', 56', 58', 5805', 07', 15', 17', 19', 21', 23', 25', 27', 29', 35', 37', 39', 41', 43', 45', 47', 49', 77', 85', 89', 95', 5907', 09', 11', 13', 15', 29', 31', 33', 39', 43', 49', 61', 63', 5969' w/1 SPF, 55 holes. Acidize Blinbry w/5754 gal 15% HCL. Frac Blinbry w/45,738 gal SS-25; 127,868# SLC 20/40, flush w/5418 gal 10# linear gel.
01/08/2013 CO sand & DO CBP @ 6100'. Wash sand to 6770'; circ clean.
01/09/2013 CO to PBTD @ 6942'; circ clean. RIH w/prod tbg to 5600'.
01/10/2013 RIH w/pump & rods.
01/11/2013 Set 640 Pumping Unit & POP.

Spud Date:

11/23/2012

Rig Release Date:

12/01/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 01/16/2013

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

FEB 05 2013

Conditions of Approval (if any):

FEB 05 2013