

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD  
JAN 23 2013  
RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-40824  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Northeast Drinkard Unit (NEDU) (22503)  
6. Well Number:  
267

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	3	21S	37E	13	2890	S	920	W	Lea
BH:	T	3	21S	37E		2465-2400	S	845-861	W	Lea

13. Date Spudded 11/23/2012  
14. Date T.D. Reached 11/30/2012  
15. Date Rig Released 12/01/2012  
16. Date Completed (Ready to Produce) 01/11/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3428' GL

18. Total Measured Depth of Well 7010'  
19. Plug Back Measured Depth 6942'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run BHP/CNL/DLL/SGR/RBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 5711'-5969'; Drinkard 6520'-6778'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1283'	11"	485 sx Class C	
5-1/2"	17#	7009'	7-7/8"	1090 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5600'	

26. Perforation record (interval, size, and number) Blinebry 5711'-5969' (1 SPF, 55 holes) Producing Drinkard 6520'-6778' (2 SPF, 74 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 5711'-5969'	5754 gal acid; 45,738 gal SS-25; 127,866# sand; 5418 gal gel
Drinkard 6520'-6778'	5200 gal acid; 47,586 gal SS-35; 79,505# sand; 4964 gal gel	

**PRODUCTION**

28. Date First Production 01/11/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/21/2013	24			77	140	131	1818

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 12/7/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Reesa Holland* Printed Name Reesa Holland Title Sr. Staff Reg Tech Date 01/22/2013  
E-mail Address Reesa.Holland@apachecorp.com

*KS*  
FEB 05 2013

