

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brzoz Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION COMMISSION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-11

Revised August 1, 2007

WELL APINO.	25 40860
30-145-0800	
5. Indicate Type of Lease	STATE ☒ FEDERAL ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MCCLOY RANCH 2 24 32 STATE COM
8. Well Number	2H
9. OGRID Number	432
10. Pool name or Wildcat	TRISTE DRAW; BCNE; PRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3632' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Chevron USA, Inc.
3. Address of Operator	15 SMITH ROAD MIDLAND, TX 79705
4. Well Location	Unit Letter M : 100' feet from the South line and 400' feet from the West line. Section 2 Township 24S Range 32E NMPM County EDD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ FAN A ☐
 CASING/CEMENT JOB ☒

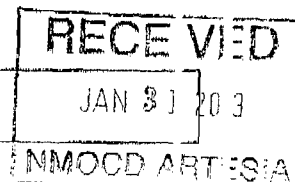
OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 01/24/2013, SPUD WELL @ 17:00 HOURS AND DRILL TO 1315' ON 01/25/2013. RUN 13 3/8" 48# 1-40 CSG A1. FOLLOWS, M/U 13 3/8" F/S 1.50, 1- JNT CSG 41.28, F/C 1.50, 30 JNTS SAME CSG 1274.78, THRED LOCK ALL FLU EQU 2 CENTS ON SHOE JNT, 1 CENT NEXT 3 JNT'S THEN 1 EVERY 4TH JNT T/ SURFACE, SET @ 1315' K.B. CMT CSG AS FOLLOWS, LEAD - 1650 SKS CLASS C 1.71 YIELD, MIX 8.94, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33 MIX 6.35, @ 14.8 PPG 50 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 1000 PSI TOTAL 1 BB BLED BACK FLOATS HELD. TEST PIPE & BLIND RAMS, HCR & MANNAL VALVES, FLOOR VALVES, UPPER KELLY VALVE. CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST BOP, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 400 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CSG T/ 1200 P.S.I. FOR 30 MIN. TEST GOOD. RESUME DRLG @ 0500 HOURS ON 01/28/2013.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 01/28/2013

Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chk.com

PHONE (405) 915-387

For State Use Only

APPROVED BY

TITLE

Petroleum Engineer

DATE

FEB 05 2013

Conditions of Approval (if any)

FEB 05 2013