

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30425-40860
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM
8. Well Number 2H
9. OGRID Number 4323
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
15 SMITH ROAD
MIDLAND, TX 79705

4. Well Location
Unit Letter M : 100' feet from the South line and 400' feet from the West line
Section 2 Township 24S Range 32E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3632' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 01/24/2013, SPUD WELL @ 17:00 HOURS AND DRILL TO 1315' ON 01/25/2013. RUN 13 3/8" 48# H-40 CSG AS FOLLOWS, M/U 13 3/8" F/S 1.50, 1- JNT CSG 41.28, F/C 1.50, 30 JNTS SAME CSG 1274.78, THRED LOCK ALL FLT EQUIP, 2 CENTS ON SHOE JNT, 1 CENT NEXT 3 JNT'S THEN 1 EVERY 4TH JNT T/ SURFACE, SET @ 1315' K.B. CMT CSG AS FOLLOWS, LEAD - 1650 SKS CLASS C 1.71 YIELD, MIX 8.94, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 50 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 1000 PSI TOTAL 1 BBL BLED BACK FLOATS HELD. TEST PIPE & BLIND RAMS, HCR & MANNAL VALVES, FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST BOP, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CSG T/ 1200 P.S.I. FOR 30 MIN. TEST GOOD. RESUME DRLG @ 0500 HOURS ON 01/28/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/28/2013

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3872
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE FEB 06 2013

Conditions of Approval (if any):

FEB 06 2013