

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 05 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40860
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM
4. Well Location Unit Letter <u>M</u> : <u>100'</u> feet from the <u>South</u> line and <u>400'</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' GR		9. OGRID Number 4323
		10. Pool name or Wildcat TRISTE DRAW; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

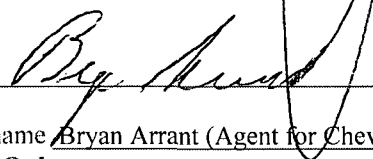
ON 1/30/2013, DRILL TO 4790'. RUN 8 5/8 32# J-55 LTC CSG AS FOLLOWS: 1- F/S 1.50 , 1 JNT 8 5/8 32# J-55 LT& C CSG 42.18, 1 F/C 1.20 115 JNTS SAME CSG 4706', THREAD LOCK ALL FLOAT EQUIPMENT, SET CSG @ 4790' KB. PUMP CMT AS FOLLOWS: SWAP LINES TEST SAME T/ 5000 P.S.I. PUMP 2000 SKS TXI MIXED 9.63, YIELD 1.81, @ 12.3 PPG, 350 SKS TAIL 50/50 C MIXED 5.85, YIELD 1.37, @ 14.2 PPG, DISPLACE W/ 289 BBL F/W BUMP PLUG 500 OVER T/ 1500 P.S.I. CHECK FLOAT FLOATS HELD 105 BBL CMT BACK T/ SURFACE. TEST BOPS 250 LOW AND 5000 HIGH AND MOVE AND STRAP BHA. BREAK CIRC AND TEST CSG T/1500 PSI AND HOLD FOR 30 MIN (TEST GOOD). RESUMED DRLG @ 0530 HOURS ON 02/01/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist II

DATE 02/04/2013

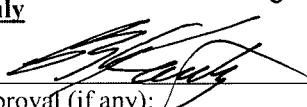
Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

FEB 06 2013

Conditions of Approval (if any):

FEB 06 2013