

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

JAN 23 2013

5. Lease Serial No.
NMNM14497

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432-686-3689

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)
660 FNL & 2230 FWL, NENW
Sec 5, T25S, R34E

8. Well Name and No.
Diamond 5 Fed 3

9. API Well No.
30-025-29729

10. Field and Pool, or Exploratory Area
Pitchfork Ranch

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed plugging procedure:

1. RIH and set CIBP at +/- 13860'
2. RIH with bailer and cap CIBP w/ 35' cement
3. Spot 30 sx Class H plug at 13450'. (476' plug). Tag no lower than 12974'.
4. Spot 220' plug from 12420' to 12200'. WOC. Tag.
5. Spot 25 sx (190') plug at 9257'. WOC. Tag.
6. Spot 160' plug from 6300' to 6140'.
7. Spot 50 sx (150') plug at 5270'. Perf and Squeeze. WOC. Tag. 5120' or higher.
8. RIH and cut 5-1/2" casing at +/- 4650'. POOH w/ 5-1/2" casing.
9. Spot 45 sx Class C plug at +/- 4700'. WOC. Tag no lower than 4550'.
10. Spot plug from 1540' to 1440'. WOC. Tag.
11. Spot 50 sx Class C plug at 687'. WOC. Tag no lower than 587'.
12. Spot 10 sx Class C surface plug from 60' to surface.
13. Cut off casing, weld on P&A marker. Clean and restore location.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

** Ground Level Dry Hole Marker Required*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Stan Wagner Title Regulatory Analyst

Signature *Stan Wagner* Date 12/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James R. Lomas* Title SEPS Date 1-20-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MW/OCD 02-08-2013 Office CFO

HOLE SIZE 17 1/2

415 SX Circ

CASING SIZE 11 3/4
TD 637

HOLE SIZE _____

1625 SX Circ

CASING SIZE 8 5/8 24# K-55
28# S-80
TD 5170

HOLE SIZE 7.875

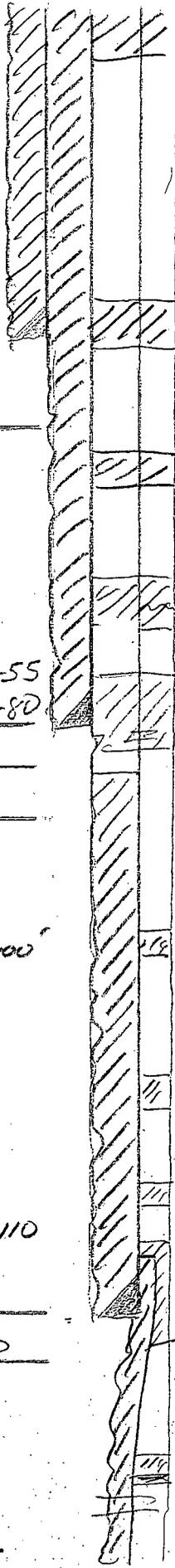
1400 SX TOC 5800'

17 1/2" ± A-110

CASING SIZE 5 1/2
TD 13350

110 SX

Csg Size 3 1/2
TD 14100



600-salt

SALT SECTIONS TOP 1060
BASE 5020
RIIP

CAVE / KARST _____

SPEC. WATER _____

TOC SURF _____

587 WOC TAG INT _____

687 PROD _____

1440 WOC TAG FORMATIONS Del 5284
1540 Cherry Cym 6244

4550 WOC TAG BS - 9207 940

4650 WOC TAG WOC 12400 12320 79

4700 ST 13700 13670

WOC TAG 5120 AT 13800 13818

Perf @ 5270 MR 14200

TOC 5800'

Spacer, Cherry Cym
6300 - 6140

BS 190' along WOC TAG
9300 - 9110

12200 (WOC) WOC TAG
12420 WOC TAG
12974

TOC DVT
13024 PERFORATIONS 13961 - 969

13450

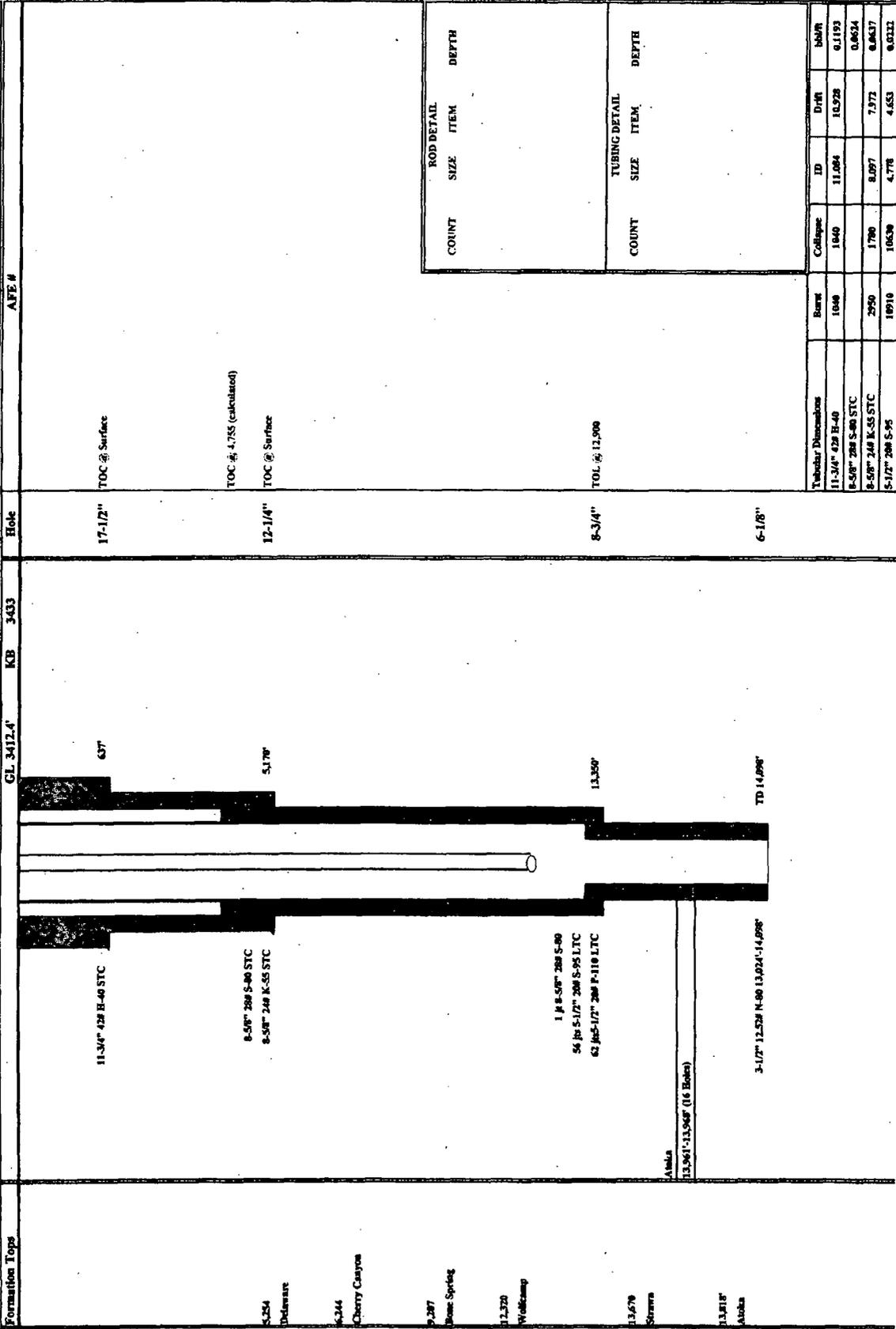
13450
12974
476
CIBA 13860
ATOKV

Diamond 5 Fed #3

AP# 30-025-29729
 Sec 5, T25S, R34E
 660' PNL & 2310' FWL
 Lea County, NM



WI
 AFE #
 SPUD 8/7/1986
 DRILLING 8/7/1986
 LAST REVISED 10/10/2011
 NRI
 TD
 SMB



Diamond 5 Fed #3

API# 30-025-27729
 Sect 5, T2SS, B34E
 660' PNL & 2310' PNL
 Lea County, NM



SPUD TD
 DRILLING
 LAST REVISED 10/10/2011 SM8
 WI MRI

