

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

DEC 17 2012

5. Lease Serial No.
NMNM66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DEAN APQ FEDERAL 1 /

9. API Well No.
30-025-33656 /

10. Field and Pool, or Exploratory
HARDIN TANK; BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM /

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
-Mail: tinah@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T26S R34E NWSE 2310FSL 2310FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to perform a workover as follows:

- MIRU WSU and NU BOP. RU all safety equipment as needed. POOH with tubing.
- TIH with spear to pick up casing, release slips and POOH laying down 5-1/2" casing.
- Dress off top of parted 5-1/2" casing at 8619'. Splice casing and run 5-1/2" 17# L-80 back to surface.
- TIH with overshot and latch onto parted tubing and establish circulation.
- TIH with freepoint to see how much of tubing is packed off and planted on the outside from fill falling in.
- Make a decision to fish tubing and attempt re-completion or pump cement through tubing to plug either all the way out or to top of stub and then drill lateral.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #139705 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMS for processing by KURT SIMMONS on 06/12/2012 ()**

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 06/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED

DEC 13 2012

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Dean APQ Fed #1 FIELD: Hardin Tank Bone Spring

LOCATION: 2310' FSL & 2310' FEL Sec 3-26S-34E (unit J) Lea County

GL: 3,311' ZERO: KB:

SPUD DATE: 10/31/96 COMPLETION DATE: 12/25/96

COMMENTS: API No. 30-025-33656

CASING PROGRAM

11-3/4" 42# H40 STC	1,000'
8-5/8" 32# K55	5,177'
5 1/2" 17# S-95 LT&C 1,283'	12,858'

Current

14 3/4" Hole

11-3/4" @ 1,000'
w/ 600 sx (Circ.)

11" Hole

8-5/8" @ 5,177'
w/ 2350 sx (Circ.)

Fm. Tops:
 Rustler : 880'
 BOS : 5,068'
 Delaware : 5,340'
 Bone Springs : 9,478'

Parted casing @ 8619', shifted over to the slide

Top parted tubing @ 8705' (by tbg pulled and overshot tag) or 8847' by muleshoe tag.

TOC @ 8838' (CBL)

7 7/8" Hole

TAC @ 12,417'
SN @ 12,543'

3rd Bone Spring Sand: 12475'-12502 (4), 12507-20 (30), 12525-49 (50), 12563-12620 (5), 12633-12706 (6)

5 1/2" @ 12,858' Cmt
w 625 sx

FC 12,817'
TD 12,858'

Not to Scale
12/19/11
MMFH

WELL NAME: Dean APQ Fed #1 FIELD: Hardin Tank Bone Spring

LOCATION: 2310' FSL & 2310' FEL Sec 3-26S-34E (unit J) Lea County

GL: 3,311' ZERO: KB:

SPUD DATE: 10/31/96 COMPLETION DATE: 12/25/96

COMMENTS: API No. 30-025-33656

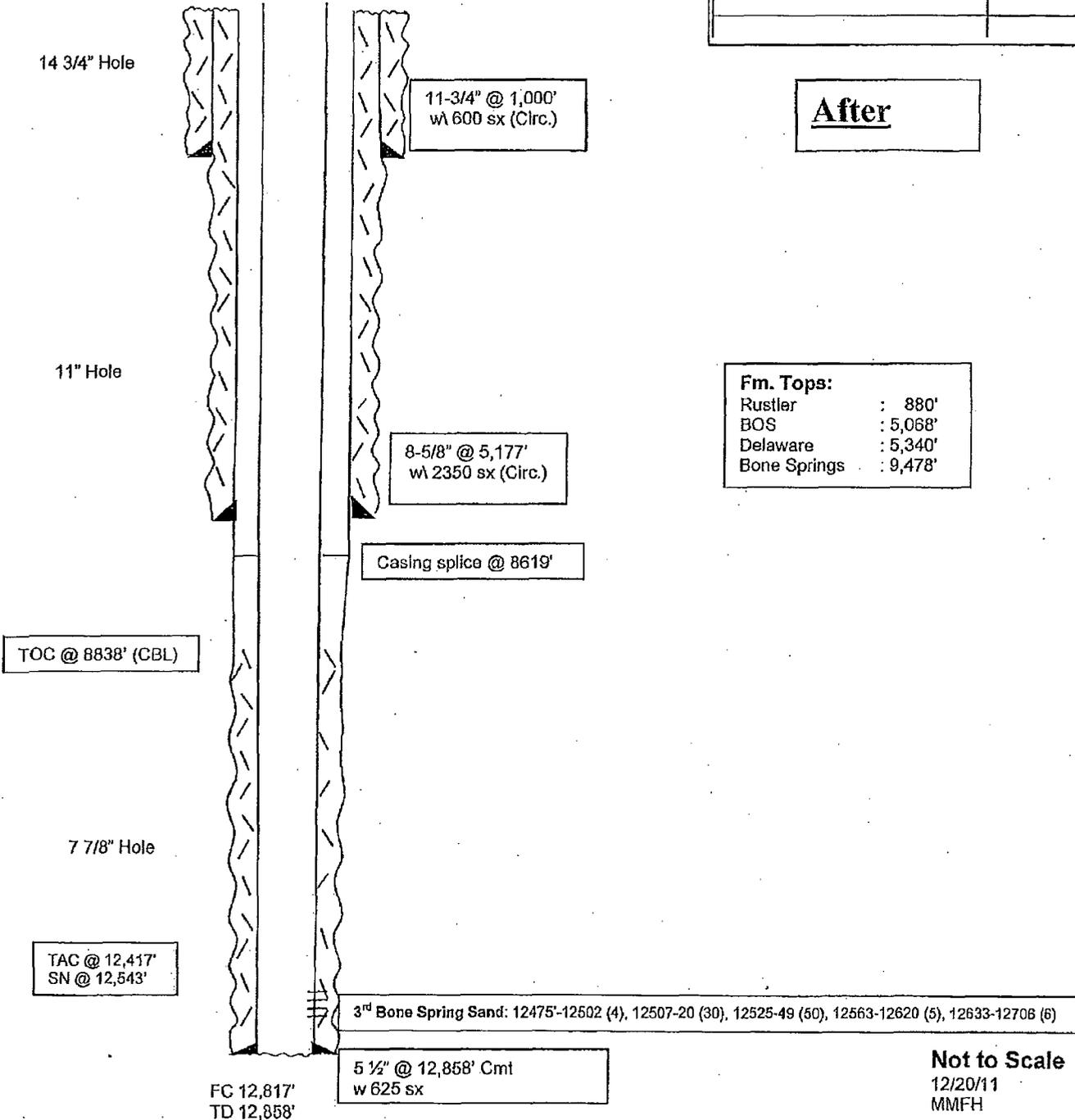
CASING PROGRAM

11-3/4" 42# H40 STC	1,000'
8-5/8" 32# K55	5,177'
5 1/2" 17# S-95 LT&C 1,283'	12,858'

After

Fm. Tops:

Rustler	: 880'
BOS	: 5,068'
Delaware	: 5,340'
Bone Springs	: 9,478'



Not to Scale
12/20/11
MMFH