Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
FEB 0 6 2013   Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-26923

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.
B--1497

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other _Injection_

2. Name of Operator ConocoPhillips Company

3. Address of Operator P. O. Box 51810
Midland, TX 79710

7. Lease Name or Unit Agreement Name
East Vacuum Grayburg-San Andres Tract 2622

8. Well Number   006

9. OGRID Number   217817

10. Pool name or Wildcat
Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter F   : 1500   feet from the North   line and 2450   feet from the West   line

Section 26   Township 17S   Range 35E   NMPM   County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3906' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

he well is suspected to have HIT, Packer failure, or HIC. The procedure layouts when the project needs to be stopped and run a liner in case of HIC since the liner will extend
the life of the injection wells more than squeeze jobs where most of old wells require many squeeze jobs.

Attached is the procedure.

Spud Date: [blank]

Rig Release Date: [blank]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Staff Regulatory Technician   DATE 01/31/2013

Type or print name Rhonda Rogers   E-mail address: rogerrs@conocophillips.com   PHONE: (432)688-9174

For State Use Only

APPROVED BY: _____ TITLE Compliance Officer   DATE 02-08-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

Recommended Procedure

1. Notify the NMOCD of pending job, prior to RU on well. Job proposal is to review JSA, RU WSU, NDWH, NUBOP, release packer and TOOH laying down Duoline tubing and packer. Send injection tubing to the 2 7/8 junk rack at the CTB.

2. MI 27/8 work string and tally. TIH with 4 ¾ drill bit, collars and tubing, pressure test tubing GIH, TFF, clean out to 4695' TBPD.

3. TOOH with tubing and bit. TIH with RBP, packer and tubing, set RBP@ +/- 4338', pull up 1jt and set packer. RU pump truck to tubing and pressure test tubing/RBP to 2000 psi. If tubing/RBP test passed, RU pump truck to casing and pressure test casing/packer to 560 psi.

4. If casing/packer test fails, identify the depth of casing leak and establish the injection rate at the leak if possible. Notify engineer for change in possible job scope. If liner job is considered, set a drillable BP. Release packer and come up hole and isolate leak. RDMO and Liner work to be followed by an Engineer.

NEW C103 REQUIRED →

5. If casing/packer test passed, TIH release RBP. TOOH laying down work string, packer and RBP. MO work string. MI and tally inspected Duoline injection tubing. TIH with tubing as to Wellview Tubing Design, have Duoline tech on location when running injection tubing. Pressure test to 3000psi GIH.

6. Set packer @ +/- 4338'. (Remember the injection packer can not be higher then 100' above the top perf), RU pump truck to casing a test packer/casing to 560 psi. If packer/casing test passes, release on/off tool and circulate packer fluid to surface.

7. Get back on on/off tool, NDBOP, NUWH. Notify the NMOCD of the impending test, rig up chart recorder; put a 1000 psi chart on recorder and pressure casing to 560 psi for 30 mins. Give chart to Production Specialist to put into Wellview and send to regulatory. Pump out plug. RU to do acid job as followed.

2000 gals of 15%HCL
4 gals acid corrosion inhibitor.
10 gals Liquid Citric acid.
2500 gals Rock salt
Flush with 32bbls of 2% KCL

8. MO acid equipment, RD rig.