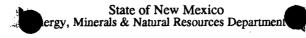
District I PO Box 1980, Hobbs, NM 88241-1980

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV



Form C-104
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## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

TOPPOTO TOP TO THE PROPERTY OF	2040 South Pacheco, Santa Fe, NM 87505													
Total Content   Total Conten	I.		REQUES	ST FOR A	LLOWAB	LE A	ID AU	J <b>THOR</b>	IZAT	TON TO	RANS	PORT	Γ	
P.O. Box 2667  Hidland, TX 19792  An Number 30-0 25-34731  Will Canal Tomaship Reage Let Ma 1650 South 560 Hest from the 1650 South 560 Hest Lee  "Brothorn Hole Location  UL or let no. Section Township Reage Let Ma 1650 South 560 Hest Transporter Name 17 C-129 Expiration Date  "Brothorn Hole Location  UL or let no. Section Township Reage Let Ma 1650 South 560 Hest Transporter Name 18 Transporter Name 19 C-129 Expiration Date 19 C-129 Expiration Date 19 Transporter Name 29 Froduced Water 19 Transporter Name 29 Froduced Wa			<sup>1</sup> O <sub>1</sub>	erator name an	d Address		:=111	- ecwi:		2	OGRID 1	Number		
Note	FOG Reso	PLACED	HIFM! TUN OF	CONCUE	į.		7377							
Middled   Midd														
**APT Number**   *APT Number**	Midland, T						NW (12	/1/99)	1/14/2000					
Property Name								me				6 F	Pool Code	
Property Code   Property Name   Property Nam	30-0	25-34	731		Wildcat (Wolfcamo)							Q	6994	
I.   Surface   Location   County   Co	<sup>7</sup> Pro			<u> </u>								9 W	ell Number	
I.   Surface   Location   County   Co	[	16531				Jave '	ina ":	17° Fed			- [		3	
UL of to Ro.   Section   Township   Range   Lo.   So   Feet from the   Law   Feet from the   East/West line   County	П.	Surfac	e Locatio	n										
L   17   25S   34E   1650   South   660   Hest   Lea				Range	Lot. Idn	Feet fron	1 the	North/Sou	th Line	Feet from the	the East/West lin		County	
		17	255	1		16	50	Sou	ıth	660	We	ost l	l ea	
U. or lot no.   Section   Township   Ranges   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County	11				.t		1000   5000.1			000	1 /1000 1 LCG			
1	UL or lot no.				Lot. Idn	Feet from	n the	North/Sou	ıth Line	Feet from the	East/V	Vest line	County	
17. Oil and Gas Transporters   3 Pransporter					1									
17. Oil and Gas Transporters   3 Pransporter	12 Lse Code	13 Produ	ucing Method	Code 14 Gas (	Connection Date	15 C-	129 <b>P</b> en	nit Number	. 16	C-129 Effective	e Date	<sup>17</sup> C-	129 Expiration Date	
3		ľ											•	
3	III Oil and Coc Transportars													
OGRID		u Gas					20 POD	— т	21 <b>O/G</b>	22 P	OD ULST	R Location	on .	
22507   Equition   2824 507   0   Same as surface					-	- [	100							
22507   Equition   2824507   0   Same as surface	020800	S.	id Richard	son			2824508 c							
V. Produced Water   23 POD	020003								<u>u</u>	Same as surface				
IV. Produced Water  2 POD  3 POD ULSTR Location and Description  V. Well Completion Data  2 Spud Date  3 Spud Date  3 Pod ULSTR Location and Description  V. Well Completion Data  2 Spud Date  3 Perforations  3 Description  3 Perforations  3 DHC, DC, MC  10/27/99  12/1/99  12/1/99  12/1/99  14-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/6  11-														
IV. Produced Water  2 POD  3 POD ULSTR Location and Description  V. Well Completion Data  2 Spud Date  3 Spud Date  3 Pod ULSTR Location and Description  V. Well Completion Data  2 Spud Date  3 Perforations  3 Description  3 Perforations  3 DHC, DC, MC  10/27/99  12/1/99  12/1/99  12/1/99  14-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/4  11-3/6  11-	22507 Equilon						2824507 0			Samo as sunface				
V.   Well Completion Data   28   POD ULSTR Location and Description   W.   Well Completion Data   28   Spud Date   26   Ready Date   27   TD   28   PBTD   39   Perforations   30   DHC, DC, MC   10/27/99   12/1/99   14080   14049   13704-13832   34   Sacks Cement   14-3/4   11-3/4   683   400   11   8-5/8   5071   1175   17-7/8   5-1/2   12863   1210   4-3/4   2-7/8   14080   100   VI.   Well Test Data   39   Date New Oil   86   Gas Delivery Date   37   Test Date   88   Test Length   97   Tbg. Pressure   40   Csg. Pressure   12/1/99   12/1/99   12/14/99   24   180   200   40   Cks Size   42   Oil   49   Water   44   Gas   45   AOF   46   Test Method   64/64   78   0   897   11500-1   Flowing   Fl										Jame as su	ii race			
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25 Spud Date   26 Ready Date   27 TD   28 PBTD   39 Perforations   30 DHC, DC, MC														
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11 8-5/8 5071 1175  7-7/8 5-1/2 12863 1210  4-3/4 2-7/8 14080 100  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 12/1/99 12/1/99 12/14/99 24 180 200  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 64/64 78 0 897 11500-1 Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Make Francis  Title:  Mike Francis  Title:  Approval Date:  Approval Date:  Approval Date:  47 If this is a change of operator fill in the OGRID number and name of the previous operator	31 Hole Sie		32 Casing & Tubing Size			33 Depth Set			<sup>34</sup> Sacks Cement			Cement		
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Previous Operator Signature Printed Name Title Date	" If this is a ch	nange of o	perator fill in t	ne OGRID num	ber and name of	the previo	ous opera	tor						
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