

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20863
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 350
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter D: 760 feet from the NORTH line and 560 feet from the WEST line Section 31 Township 17-S Range 35-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: COMPLETION AND WELL NAME CHANGE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-31-12: MIRU. 8-01: TAG CIBP @ 5958. PU 4' & DISPL HOLE. PMP 13.2 BBLS CL H NEAT CMT, 16.4PPG, (70 SK, Y-1.06) (TOTAL VOLUME 36.2 BBLS CMT & FW). REV CIRC EXCESS CMT OUT. EOT @ 4460. 8-02: PERFORATE 4732-40, 4744-52, 4755-65, 4782-96, L 4824-28, 4834-42, 4860-64, 4935-44, 4910-23. 8-03: TIH W/NEW PKR & SET @ 4647. ACIDIZE W/13,000 GALS 15% NEFE ACID. 8-04: SWABBING. 8-06: SWABBING. 8-07: REL PKR. 8-09: TIH W/ESP & 144 JTS TBG TO 4756. (TBG SET @ 4742'). 8-10-12: RIG DOWN.

8-20-12: ON 24 HR OPT. PUMPING 16 OIL, 102 GAS, 310 WATER. GOR-6267.

\*\*\*\*\*WELL NAME IS CHANGED TO CENTRAL VACUUM UNIT #350\*\*\*\*\*

OPER. OGRID NO. 4323  
PROPERTY NO. 29923  
POOL CODE 62180  
EFF. DATE 8/03/2012  
API NO. 30-025-20863

Spud Date:

Rig Release Date:

HOBBS OCD

JAN 28 2013

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 01-25-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhvron.com PHONE: 432-687-7375

APPROVED BY: Denise Pinkerton TITLE: Petroleum Engineer DATE: FEB 11 2013

Conditions of Approval (if any):