

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
 JAN 23 2013
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-20863
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CENTRAL VACUUM UNIT
 6. Well Number:
 (formerly Vacuum Glorieta West Unit #62)
 350

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER WELL NAME CHANGE

8. Name of Operator
 CHEVRON U.S.A. INC.
 9. OGRID 4323

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705
 11. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	31	17-S	35-E		760	NORTH	560	WEST	LEA
BH:										

13. Date Spudded 07-31-2012
 14. Date T.D. Reached
 15. Date Rig Released 08-10-2012
 16. Date Completed (Ready to Produce) 08-03-2012
 17. Elevations (DF and RKB, RT, GR, etc.)
 18. Total Measured Depth of Well' 6850
 19. Plug Back Measured Depth 5100'
 20. Was Directional Survey Made? NO
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 GRAYBURG SAN ANDRES 4732-4944'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4742'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4732-40, 4744-52, 4755-65, 4782-96, 4824-28, 4834-42, 4860-64, 4935-44, 4910-23	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	4732-4944' ACIEDIZE W/13,000 GALS 15% NEFE

PRODUCTION

28. Date First Production 08-07-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 08-20-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 102	Water - Bbl 310	Gas - Oil Ratio 6267
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 01-25-2013

E-mail Address leakejd@chevron.com

KS

dm