1. A		
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOBBSOCD	WELL API NO. 30-025-26309
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	JAN 2 8 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. VB-1819
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Trucker BRK State
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well 🗌 Other	1H
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	VM 88210	Bell Lake; Bone Spring
4. Well Location		
Unit Letter <u>L</u> :	1980feet from theSouthline and1986feet from theSouthline and	660 feet from the West line 345 feet from the East line
Section 2	Township 24S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3615'GR	
12 Oberly	Annuality Desite Lating Notice of Notice	Borrowt on Other Data
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	DRK Image: Altering Casing Image: Altering Image: Altering Casing Image: Altering Casing Image: Altering Ca
PULL OR ALTER CASING		
		- -
OTHER:		pletion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of
proposed completion or rec	completion.	
12/26/12 – NU BOP.		
12/27/12 – Tagged stage packer at 10,447', drilled out and circulted clean. Pressure tested casing to 2500 psi for 30 min, held good.		
Tagged up on cement at 11,640', drilled out. Tagged and drilled wiper plug at 11,845'. Circulated hole clean down to 11,903'. 1/4/13 – Drilled down to 14,979' and circulated hole clean. Pumped 500g Xylene and 1200g 15% HCL acid. Displaced well with 220		
bbls 3% KCL. Pressure tested casing to 3300 psi for 30 min, held good.		
1/5/13 – Reamed through stage packer at 10,447'.		
1/7/131/15/13 - Pressure tested casing to 1500 psi, good. Logged well up to 11,000'. Est TOC at 12,950'. POOH with wireline and tractor. Perforated Bone Spring 13,010'-14,965' (216). Acidized with 32,770g 15% HCL acid, frac with 1,816,234# 30/50 CRC.		
1/16/13 – Circulated hole clean dow		2
Current wellbore schematic and dire	ectional surveys attached	
Current wendore schematic and unv		
2/10/12 Pa		12/18/12
Spud Date: 2/19/12 Re-	Rig Release Date:	12/18/12
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief
	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE (A)	(a) TITLE Regulatory Reporting	
SIGNATURE Concept	TILE Regulatory Reporting	Supervisor DATE January 25, 2013
Type or print name <u>Tina Hu</u>	erta E-mail address: <u>tinah@yatespetrole</u>	eum.com PHONE: <u>575-748-4168</u>
For State Use Only		
APPROVED BY:	TITLE Petroleum Er	DATE FEB 1 1 2013
Conditions of Approval (if any):	U	x Am

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CASING PROGRAM

