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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | HOBBSDCD RECEIVED JAN 28 2013 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
| | | 1. WELL API NO. 30-025-33148 |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |
| | | 3. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6. Well Number: (formerly New Mexico "O" State #38) 277 |
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER WELL NAME CHANGE

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| 8. Name of Operator CHEVRON U.S.A. INC. | 9. OGRID 4323 |
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| 10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705 | 11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | I | 36 | 17-S | 34-E | | 2085 | SOUTH | 710 | EAST | LEA |
| BH: | | | | | | | | | | |

| | | | | |
|--|-----------------------|--|---|---|
| 13. Date Spudded 06-11-2012 | 14. Date T.D. Reached | 15. Date Rig Released 06-19-2012 | 16. Date Completed (Ready to Produce) 06-15-2012 | 17. Elevations (DF and RKB, RT, GR, etc.) |
| 18. Total Measured Depth of Well' 5175' | | 19. Plug Back Measured Depth 5175'' | | 20. Was Directional Survey Made? NO |
| 21. Type Electric and Other Logs Run | | | | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
 GRAYBURG SAN ANDRES 4866-4927'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| | | | | | |
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| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2 7/8" | 4742' |
| | | | | | | |
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| 26. Perforation record (interval, size, and number) 4866-4927' | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4866-4927' ACIDIZE W/3500 GALS 15% NEFE ACID |
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28. PRODUCTION

| | | | | | | | |
|-------------------------------------|---|--|------------------------|-----------------|------------------|--------------------------------------|-------------------------|
| Date First Production 06-30-2012 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING | Well Status (<i>Prod. or Shut-in</i>) PRODUCING | | | | | |
| Date of Test 09-01-2012 | Hours Tested 24 HRS | Choke Size | Prod'n For Test Period | Oil - Bbl 25 | Gas - MCF 185 | Water - Bbl. 153 | Gas - Oil Ratio 7504 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Denise Pinkerton* Printed Name: DENISE PINKERTON Title: REGULATORY SPECIALIST Date: 01-25-2013

E-mail Address: leakejd@chevron.com

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