

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

FEB 11 2013

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals*  
**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

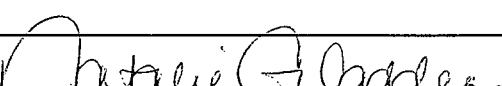
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>032096B</b> <b>NMLC03096B</b>
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 1849 Eunice, NM 88231</b>		7. If Unit of CA / Agreement, Name and/or No.
3b. Phone No. (include area code) <b>575-390-4186</b>		8. Well Name and No. <b>Lockhart B 13 A #14</b>
4. Location of (Footage, Sec., T., R., or Survey Description) <b>S13, T21S, R37E SENE Lot H 1980 FNL 660 FEL</b>		9. API Well No. <b>30-025-40345</b>
		10. Field and Pool, or Exploratory Area <b>Bliebry-Tubb-Drinkard Wantz</b>
		11. County or Parish, State <b>Lea County, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

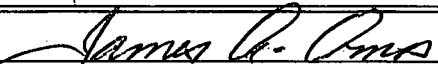
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3162.4 In reference to letter dated 12/6/12 in reply to 3162.4 (NM-080) LC032096B, Apache NM-080 Corporation would like to request a variance from the approved Interim Reclamation Layout that was submitted upon APD approval. The original drawing stated that the pad was to be 270x225, actual measurements 262x220, the wellbore was not installed in the correct area and the pumpjack being installed on the south side of wellbore, the original downsize measurements of 70' from the north would interfere with workovers, well pull, etc and the 70' from the east would put the location inside the anchors. At this time Apache Corporation would like to request that we remove 30' from the east and 40' from the south sides of the pad. Please send reply to natalie.gladden@apachecorp.com so that we can get the reclamation completed immediately.

14. I hereby certify that the following is true and correct	
Name <b>Natalie Gladden</b>	Title <b>SR. Environmental Tech</b>
Signature 	Date <b>12/27/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title <b>SEPS</b>	Date <b>2-7-13</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. <b>ELG 2-11-2013</b>	Office <b>CFO</b>	

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chm



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To:  
3162.4 (NM-080)  
LC032096B

December 6, 2012

**Apache Corp.**

DEC 14 2012

**Permian Land Dept.**

Apache Corporation  
303 Veterans Airpark Lane, Suite 3000  
Midland, Texas 79705

RE: Lockhart B 13A #14  
T21S-R37E-Sec 13  
Lea County, New Mexico

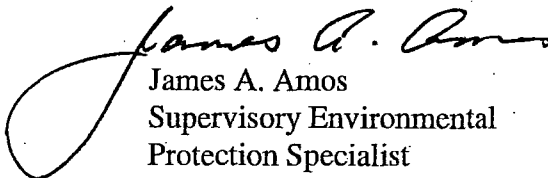
Ladies and Gentlemen:

The above referenced well(s) have been completed. Onshore Oil and Gas Order 1.XII.B Reclamation, requires earthwork for interim reclamation (See Attached Interim Reclamation Procedures) to be completed within six (6) months of well completion. If interim reclamation has been completed, submit a Sundry Notice (Form 3160-5, one original and 3 copies), Subsequent Report of Reclamation, stating that the Interim Reclamation has been completed, and is ready for an inspection.

If interim reclamation has not been completed, contact Jeff Robertson at 575-234-2230 within thirty (30) days to set up an onsite, to go over interim reclamation objectives to bring the well location into compliance with the Onshore Oil and Gas Order and APD Conditions of Approval.

If there are any questions please call Jim Amos, Supervisory Environmental Protection Specialist, at (505) 234-5909.

Sincerely,

  
James A. Amos  
Supervisory Environmental  
Protection Specialist



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

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620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
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In Reply Refer To: 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

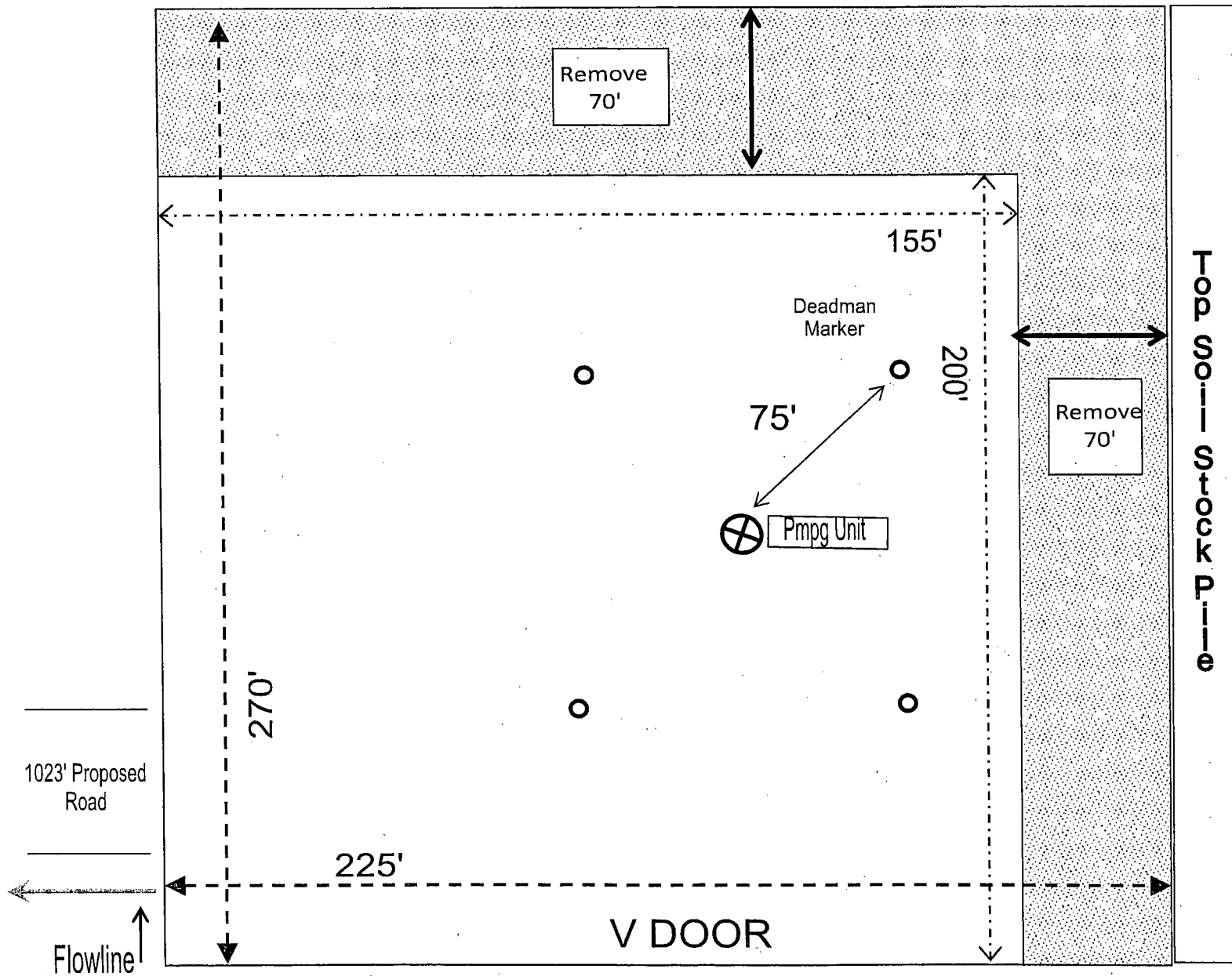
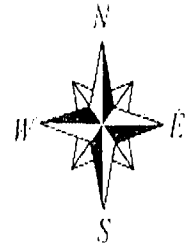
Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

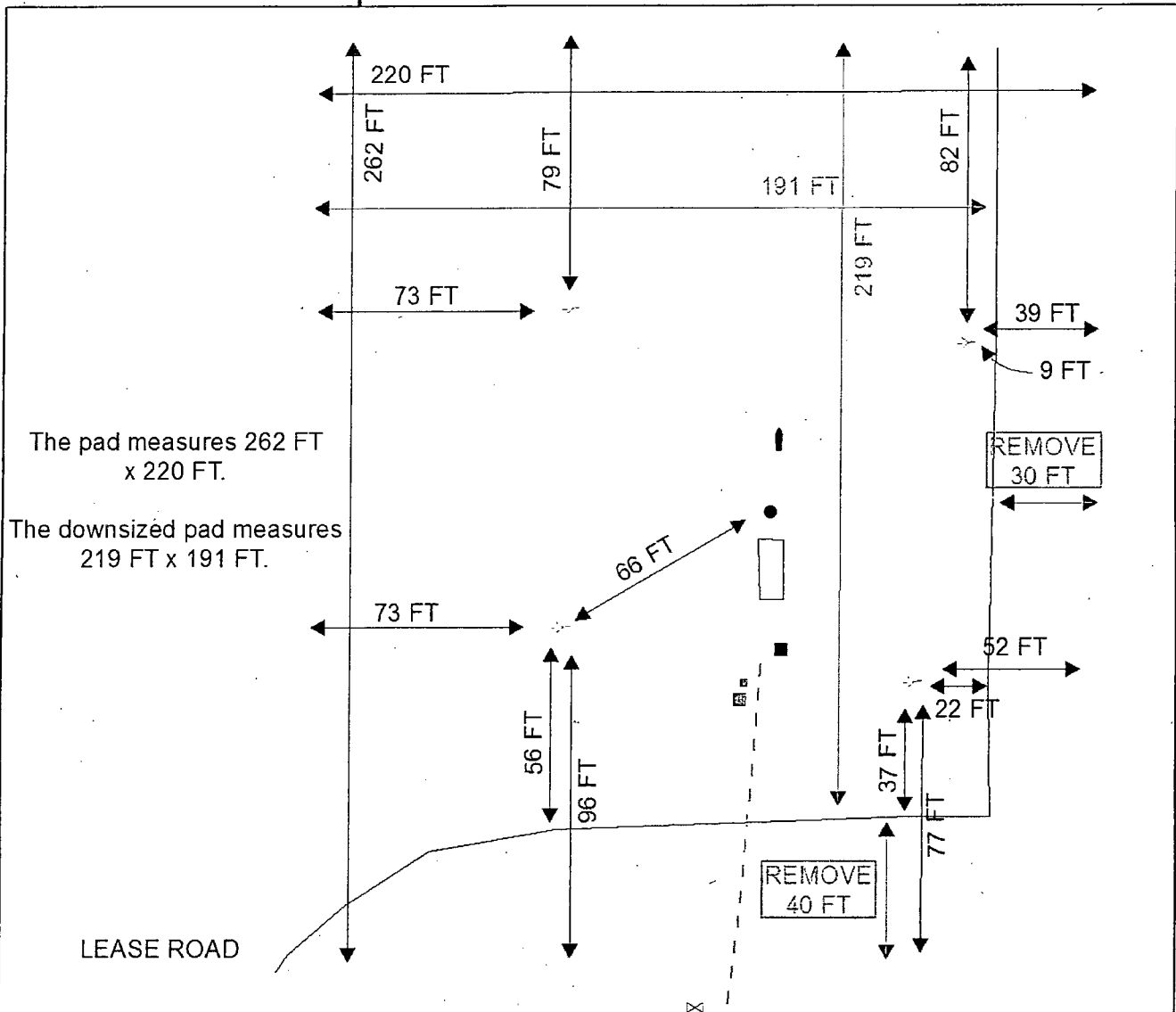
Mike Burton  
Environmental Protection Specialist  
575-234-2226

Jeffery Robertson  
Natural Resource Specialist

# INTERIM RECLAMATION LAYOUT LOCKHART B 13A #14



# Proposed Pad Measurements



## Legend

- |                |                     |                            |
|----------------|---------------------|----------------------------|
| ⊗ VALVE        | = ELECTRIC POLE     | - - - BURIED ELECTRIC LINE |
| ■ CONTROL BOX  | ⬮ PUMP JACK HEAD    | — FLOW LINE                |
| — DEADMAN      | ■ PUMP JACK WEIGHTS | □ PAD                      |
| ⊠ ELECTRIC BOX | ● WELLHEAD          | □ PROPOSED DOWNSIZE AREA   |
|                |                     | □ PUMP JACK                |



**APACHE  
LOCKHART B  
13A #014**  
 LEGALS: UL/H sec. 13  
 T-21-S R-37-E  
 LEA COUNTY, NM

