

HOBBS OCD
FEB 06 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
New Mexico Oil Conservation Division, District I
1825 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 068288B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Celero Energy II, LP

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(N), Sec 25, T13S, R31E
660' FSL & 1980' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rock Queen Unit #64 ✓

9. API Well No.
30-005-00860 ✓

10. Field and Pool or Exploratory Area
Caprock; Queen

11. County or Parish, State
Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/9/13 - NDBOP & NUWH. Left 10 pts of tension on pkr (2980'-85'). Ran MIT. Tested 33 min with starting psi of 555#. Lost 10# to 545#. Test is good & was approved by Maxey Brown w/ OCD. Original chart sent to OCD Hobbs & copy to BLM. Connect to injection and started injecting water.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lisa Hunt

Title Regulatory Analyst

Signature *Lisa Hunt*

Date 01/14/2013

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. GLASS**

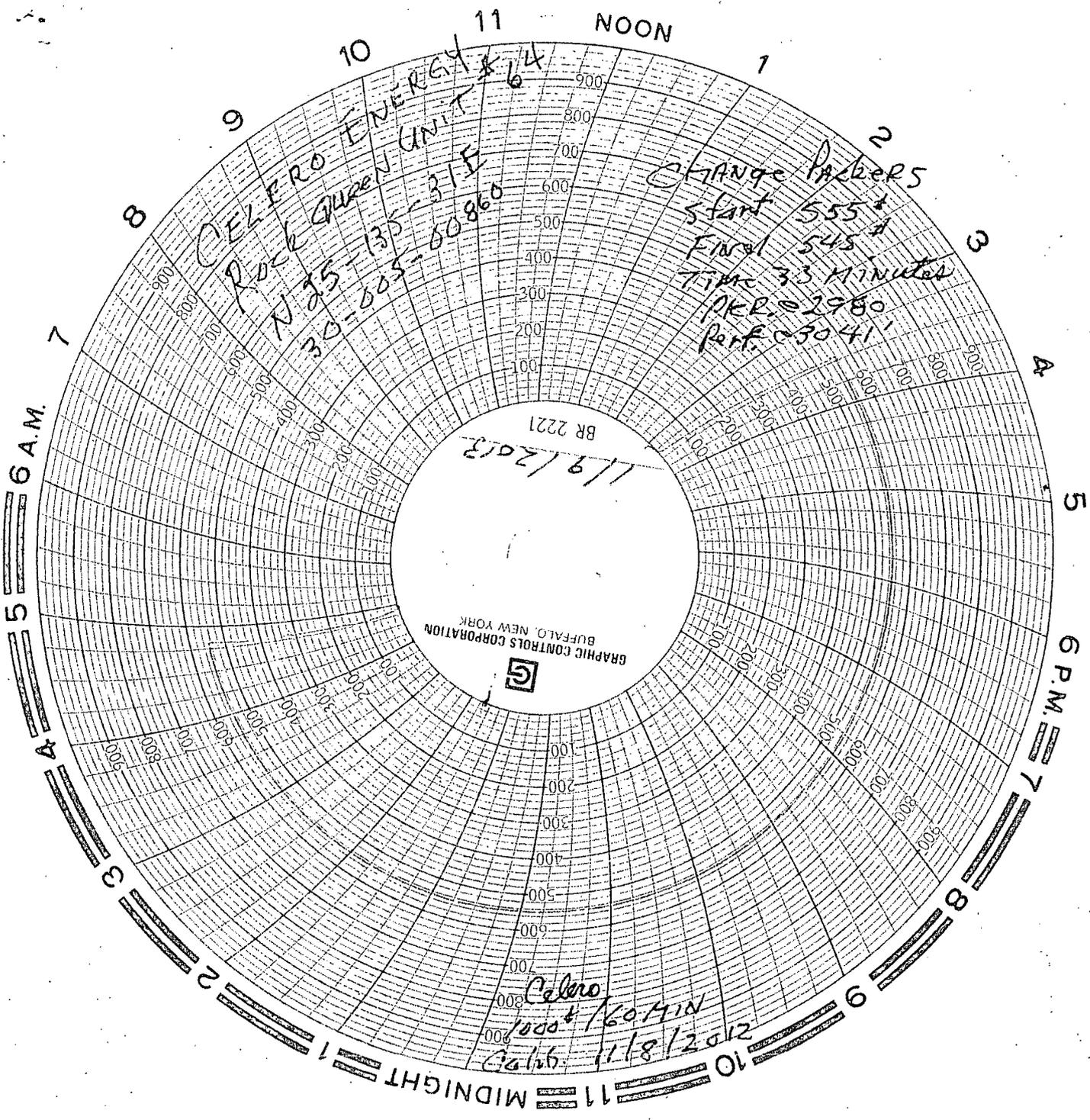
FEB 04 2013

Title _____ Date _____

Office **ROSWELL FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal and complete title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CELERO ENERGY
ROCK GUARD UNIT #6
N 25-135-31E
30-005-00860

CHANGE PACKERS
Start 555
Final 545
TIME 33 MINUTES
PKR. 2980
Perf. 03041

BR 2221
11/9/2013
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Celero
1000 + 160 MIN
Calib. 11/8/2012