

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 20955
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator Box 53310, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico AN State
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.):		9. OGRID Number <u>213190</u>
10. Pool name or Wildcat Saunders (Permo-U Penn)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P & A Proposal:

1. MIRU, circulate hole, POOH w/tubing, RU BOP. → spot 25 sx @ 5500'  
 2. Set 80 sx plug @ 9700', WOC, tag - 4 hrs. → spot 25 sx @ 7700'  
 3. Set 80 sx plug form 4000-4225', WOC, tag - 4hrs. → 4155' - 3900'  
 4. Set 70 sx 2700-2850', WOC.  
 5. Set 35 sx 1800-1900'  
 6. Set 120 sx 460-100', WOC - tag. → PERF & SR - WOC - TAG  
 7. Set 20 sx from 60' to surface.

If CIBP is set @ 9700' instead of cement plug, will cap with 35'/25 sx cement

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 02/07/13

Type or print name Ann Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 6846381

APPROVED BY: [Signature] TITLE Compliance Officer DATE 2/11/2013  
 Conditions of Approval (if any)

Oil Conservation Division - Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

*Handwritten initials and signatures: PM, am*

Sec 22 Township 14S Range 33E  
660' FNL & 1980' FWL  
Lea County, NM

TOC @ ???

10 3/4", 21.63lb csg 388'  
Cmt w/ 400 sxs & circulated

4 1/2" LINER TOP ←  
4003

7 5/8", 21.40lb, J-55 csg  
Cmt w/ 850sxs, TOC ??? Perfs

4105'

Perfs

Perfs

9765-9792' Perfs

9776-9792' Perfs

1  
0.875  
May-1985

9776-9888'

WI  
NRI  
Drilled

9843-9848'

9862-9832'

PBTD= 9680"  
TD= 10,000'

10000'

4 1/2", 11.60lb, J-55 csg  
Cement w/ 750 sxs, cmt circulated according to calculations

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - November 2, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AN" Well No. 9, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

C Sec. 22, T 14-S, R 33-E, NMPM, Saunders Pool  
Lea

County Date Spudded June 26, 1964 Date Drilling Completed Aug. 1, 1964

Please indicate location:

Elevation 4223' (D. F.) Total Depth 10,000' PBD 9,998'

Top Oil/Gas Pay 9862' Name of Prod. Form. *Producers*

PRODUCING INTERVAL - 9862', 9863', 9864', 9882', 9883', 9884', & 9885'.

Perforations

Open Hole NONE Depth Casing Shoe 9,999' Depth Tubing 9870'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 61 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatments: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing Press. - - Tubing Press. Swab Date first new oil run to tanks November 1, 1964.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Company

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	374'	400
7 5/8"	4105'	850
4 1/2"	6007'	725
2 3/8"	9855'	---

Remarks: Perforate 4 1/2" casing with one jet shot 9862', 9863', 9864', 9882', 9883', 9884', & 9885' Acidize with 500 gals 15% NE acid. Re-acidize with 1000 gals 15% NE acid. Re-acidize with 2500 gals 15% NE acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *H. D. Raymond*  
(Signature) H. D. Raymond

By: \_\_\_\_\_

Title Assistant District Superintendent

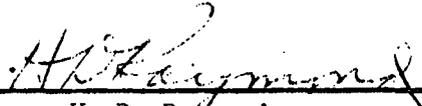
Title \_\_\_\_\_

Send Communications regarding well to:

Name H. D. Raymond

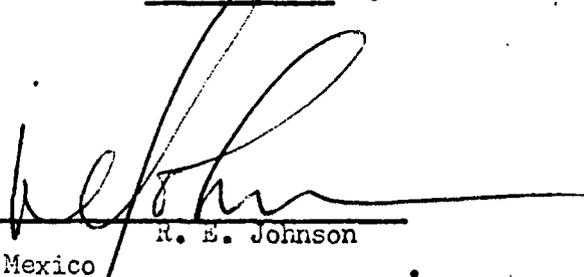
P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being  
 the Assistant District Supt. for TEXACO Inc., do state  
 that the deviation record which appears on this form is  
 true and correct to the best of my knowledge.

  
H. D. Raymond

Subscribed and sworn to before me this 1st day of  
September, 1964.

My commission expires October 20, 1966.

Notary ~~Republic~~   
R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "AN" Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
222'	1/4
390'	1/4
900'	1/4
1400'	3/4
1890'	1/4
2419'	1/4
2953'	1
3330'	1
3740'	1 1/4
4008'	1
4120'	1/4
4315'	3/4
4805'	1/2
5180'	1
5320'	1/2
5490'	3/4
5994'	1
6217'	1
6420'	1
6660'	1
6890'	1/2
7050'	1/2
7350'	1/4
7735'	1/2
8200'	1 1/4
8490'	3/4
8935'	2 1/4
9080'	3/4
9375'	1 3/4
9500'	2
9700'	2