3 %	Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011	
	1625 N. French Dr. Hobbs NM 88240	WELL API NO.	
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OIL CONSERVATION DIVISION	30-025-36557	
	District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. V-2443	
	SUNDRY NOTICES ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Lotus ALT State	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number	
Ì	Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575	
Ì	3. Address of Operator	10. Pool name or Wildcat	
	105 South Fourth Street, Artesia, NM 88210	Livingston Ridge; Delaware, SE	
	4. Well Location Unit Letter L: 1980 feet from the South line and	330 feet from the West line	
	Section 32 Township 22S Range 32E	NMPM Lea County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
	TEMPORARILY ABANDON	<u> </u>	
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	F JOB	
	DOWNHOLE COMMINGLE	an in the Light Constitution (大変などが出た。 🚊	
	OTHER:		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
	proposed completion or recompletion.	ipletions. Attach wendore diagram of	
	proposed compression of recompression		
Yates Petroleum Corporation plans to plug and abandon well as follows:			
1. MIRU any safety equipment as needed. No casing recovery will be attempted.			
 Set a CIBP at 6686' and cap with 35' cement. Spot a 25 sx Class "C" cement plug from 6240'-6340'. This will put a 100' plug across DV tool. 			
4. Spot a 30 sx Class "C" cement plug from 4362'-4656'. This will put a 294' plug across top of Delaware, across Intermediate casing			
shoe and across DV tool. WOC and tag plug.			
5. Spot a 25 sx Class "C" cement plug from 2600'-2700'. This will put a 100' plug between the casing shoe plugs to not exceed the 3000' in between plugs inside casing.			
6. Spot a 25 sx Class "C" cement plug from 803'-903'. This will put a 100' plug across Surface casing shoe. WOC and tag plug.			
	7. Spot a 18 sx Class "C" cement plug from 60 up to surface. 250'	<u> </u>	
	8. Remove all surface equipment, weld dry hole marker and clean location as per regulation		
	NOTE: Yates Petroleum Corporation will use steel pits and no earth pits Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Reporting Supervisor DATE January 2, 2013 Type or print name		
;	Spud Date: Rig Release Date:	dobbs	
		ion - H	
-	I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.	
		tion	
	SIGNATURE Sun a Hurta TITLE Regulatory Reporting Su	pervisor DATE January 2, 2013	
		su o	
	Type or print name Tina Huerta E-mail address:tinah@yatespetroleum For State Use Only	n.com PHONE: <u>575-748-4168</u> 0 3	
	ADDROVED DIVINE DE L'ANDE	DATE 7-11-202	

Conditions of Approval

24 hours prior to the beginning of Plugging Operations begin.



