

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

FEB 08 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37152	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24	
8. Well No. 622	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter J : 2482 Feet From The South Line and 2599 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3611' RDB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: High casing repair ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Set blanking plug @4137'.
3. RU wireline & shot drain holes @4113'.
4. ND wellhead/NU BOP.
5. RIH w/RBP set @4120'. Tested plug to 1300 PSI. Tested OK. Tested csg to 1100 PSI. Tested OK. Unset & POOH w/RBP.
6. Hydrotest Duoline tubing.
7. RIH w/dual packers set on 126 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Double grip packer set @4138' KTC Hydraulic Tandem packer set @4207'.
8. ND BOP/NU wellhead.
9. Test casing to 550 for 30 minutes and chart for the NMOCD.
10. Fish blanking plug.
11. RDPU & RU. Clean location and return well to injection.

RUPU 10/29/2012 RDPU 11/05/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/06/2013
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE DIST. MGR DATE 2-11-2013
CONDITIONS OF APPROVAL IF ANY _____

chm

START

96 MIN

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

12:30 - 1:00 PM

NHSAU-24-622

DATE 11-5-2012
MCI P 0-1000-8-96MIN

NHSAU-24-622

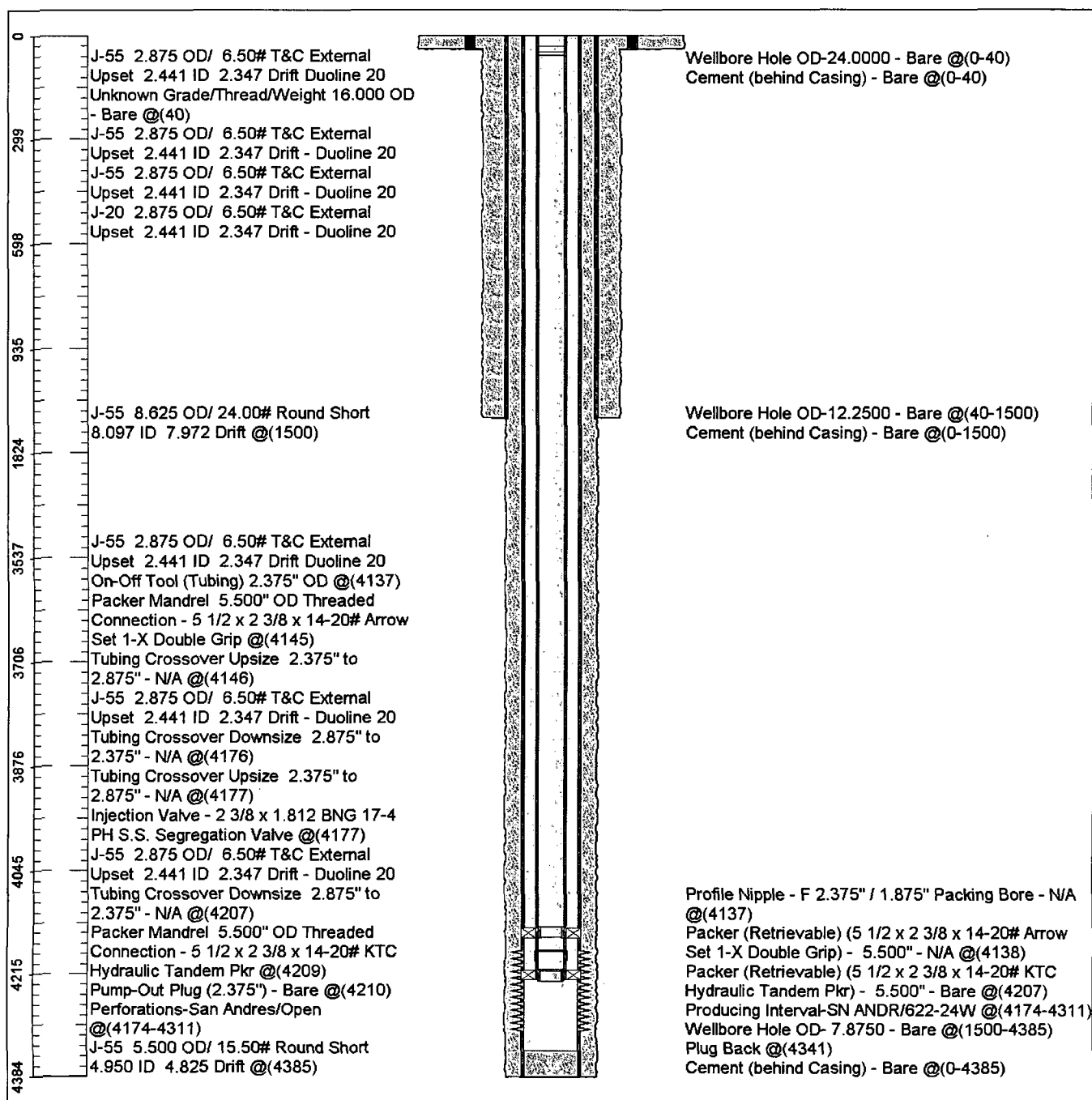
Unit 30025371520g
American Valve + Meter
Caliber this charge recorder
Serial #12571

[Signature]

PRINTED IN U.S.A.

December 13, 2012

Work Plan Report for Well:NHSAU 622-24



Survey Viewer