

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD
FEB 07 2013
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38023	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13	
8. Well No. 516	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>M</u> : <u>480</u> Feet From The <u>South</u> Line and <u>1275</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660.8 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Convert to ESP/ OAP</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. POOH and lay down all rods.
 3. ND wellhead/NU BOP.
 4. Scanalog tubing out of hole.
 5. RIH w/bit. Tag @4108'. NU stripper head & power swivel. Clean out well to 4431'. ND stripper head & power swivel. POOH w/bit.
 6. RU Gray wireline & perforate casing @4346-68', 4323-34', 4302-12', 4246-57' at 4 JSPF. RD Gray wireline.
 7. RIH w/treating packer set @4053'. Tested good to 1500 PSI. RU Rising Star and pump 3600 gal of 15% NEFE acid in 3 stages. POOH w/treating packer. Pump scale squeeze of 100 bbl of 6490A chemical mixed in 100 bbl fresh water. Flush w/200 bbl fresh water. POOH w/packer.
 8. RIH w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4046'.
 9. ND BOP/NU wellhead.
 10. RDPU & RU. Clean location and return well to production.

RUPU 11/29/2012 RDPU 12/07/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/06/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

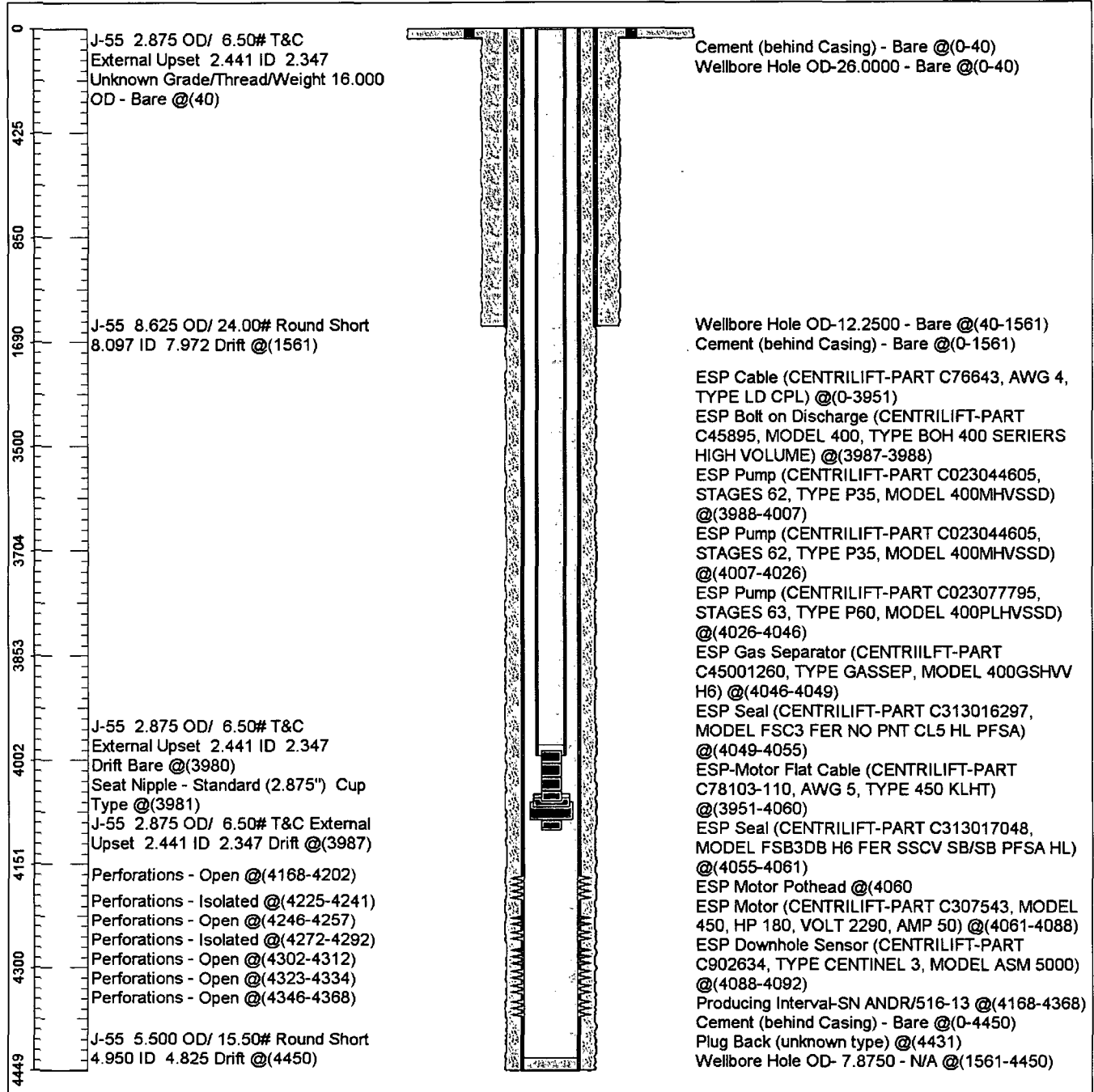
APPROVED BY [Signature] TITLE Dist. Mgr. DATE 2-11-2013

CONDITIONS OF APPROVAL IF ANY:

Chm r

January 9, 2013

Work Plan Report for Well:NHSAU 516-13



Survey Viewer