

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 07 2013

RECEIVED

WELL API NO. 30-025-38071
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8. Well No. 646
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>M</u> : <u>335</u> Feet From The <u>South</u> Line and <u>120</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660.8 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: <u>CTS/CO/OAP/AT</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Un-hang well head.
2. POOH and lay down rods & pump.
3. ND wellhead/NU BOP.
4. Scanalog tubing out of hole.
5. RIH w/bit. Tag @4441'. POOH w/bit.
6. RU Gray Wireline & perforate casing at 4368-78', 4350-58', 4338-44, 4316-28' at 4 JSPF. RD Gray Wireline.
7. RIH w/treating packer set @4120'. Tested OK to 1500 PSI. RU HES & pump 2050 gal of 15% PAD acid in 2 stages across perfs 4338-78', 4285-4328'. Flush w/fresh water. RD HES. RU pump truck and pump 100 gal of 6490A Chemical mixed in 100 bbl of fresh water. Flush w/200 bbl fresh water. RD pump truck. POOH w/treating packer.
8. RIH w/ESP equipment set on 129 jts of 2-7/8" tubing. Intake set @4131'
9. ND BOP/NU wellhead.
10. RDPU & RU. Clean location and return well to production.

RUPU 11/01/2012 RDPU 11/08/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/06/2013

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

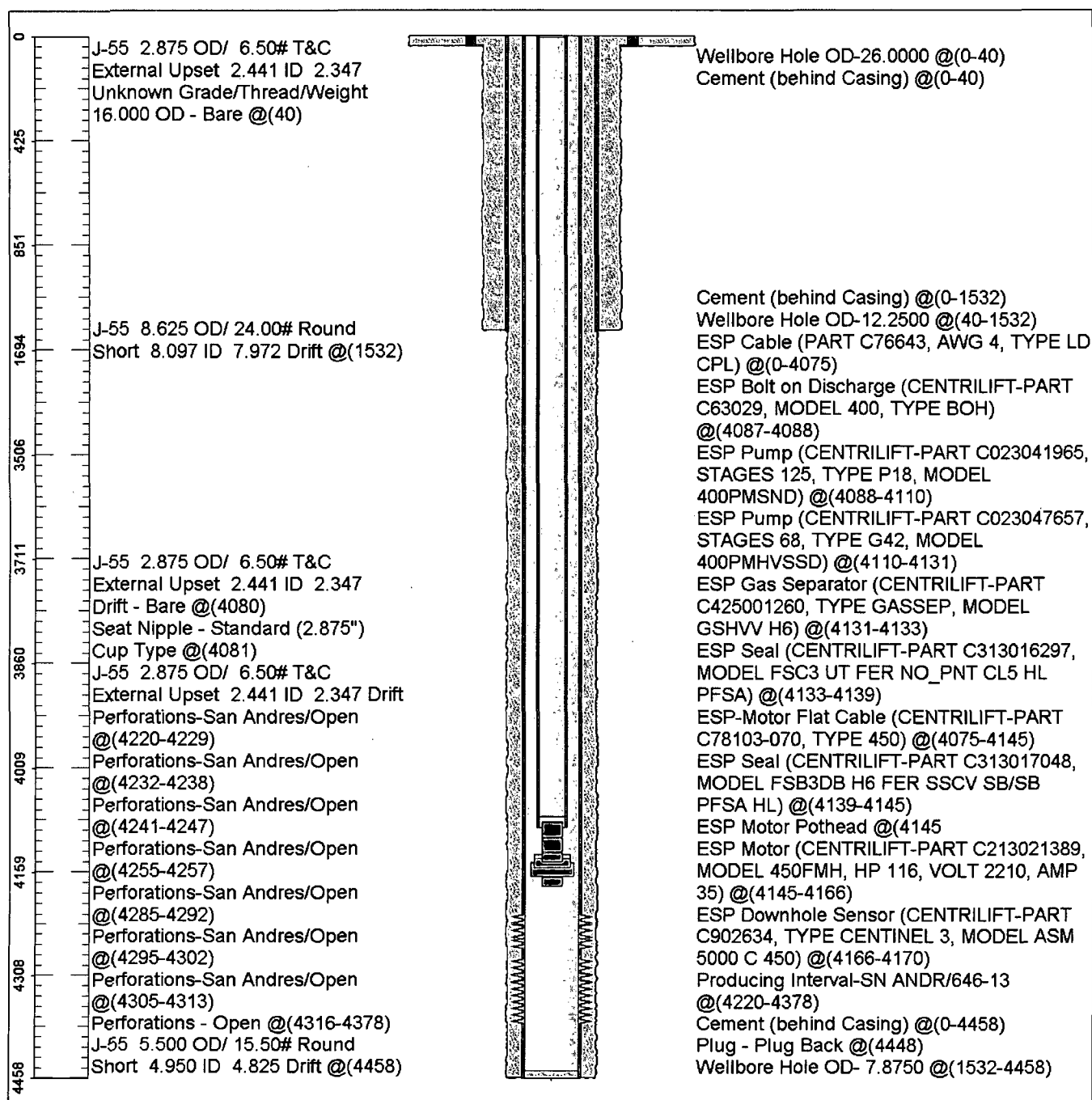
For State Use Only

APPROVED BY [Signature] TITLE Dist. Manager DATE 2-11-2013

CONDITIONS OF APPROVAL IF ANY:

December 13, 2012

Work Plan Report for Well:NHSAU 646-13



Survey Viewer