

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-40469	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well Number 285	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 1083 feet from the SOUTH line and 1753 feet from the WEST line

Section 31 Township 17-S Range 35-E NMPM County LEA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER NEW WELL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-06-12: MIRU COIL. 8-08: TIH W/2" COIL TO 5089'. PULL UP TO 5000' & RUN DOWN 6 PTS.
8-14: TIH W/GR TO 5080'. 8-15: PERF 1470-1472, 1476-1480, 1484-1486, 1488-1490, 1496-1498, 1502-1507, 1515-1516, 1519-1521, 1522-1524, 1531-1537. (cased hole) (PERFS 4824-5044)
8-17: ACIDIZE W/24,000 GALS 15% HCL ACID. 8-22: SET RBP @ 4000. TIH W/2ND RBP & SET @ 1014.
8-23: TIH & TAG RBP @ 1000'. LATCH ONTO RBP. REL RBP. LATCH ONTO RBP @ 4000 & RELEASE. PU STRING MILL TO TOP OF PERFS @ 4800'. 8-24: DRILL 5064-5072. TAG UP SOLID @ 5072. 8-27: SET PKR @ 4957.
8-28: PULL OFF TOP PKR & CIRC PKR FLUID. NU CO2 TREE & TEST TREE.
8-29: LOAD & CHART TEST BS TO 540 PSI. GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED). TURN WELL OVER TO PRODUCTION.

12-10-2012: ON 24 HR OPT. INJECTING 1500 BWPD.

Spud Date:

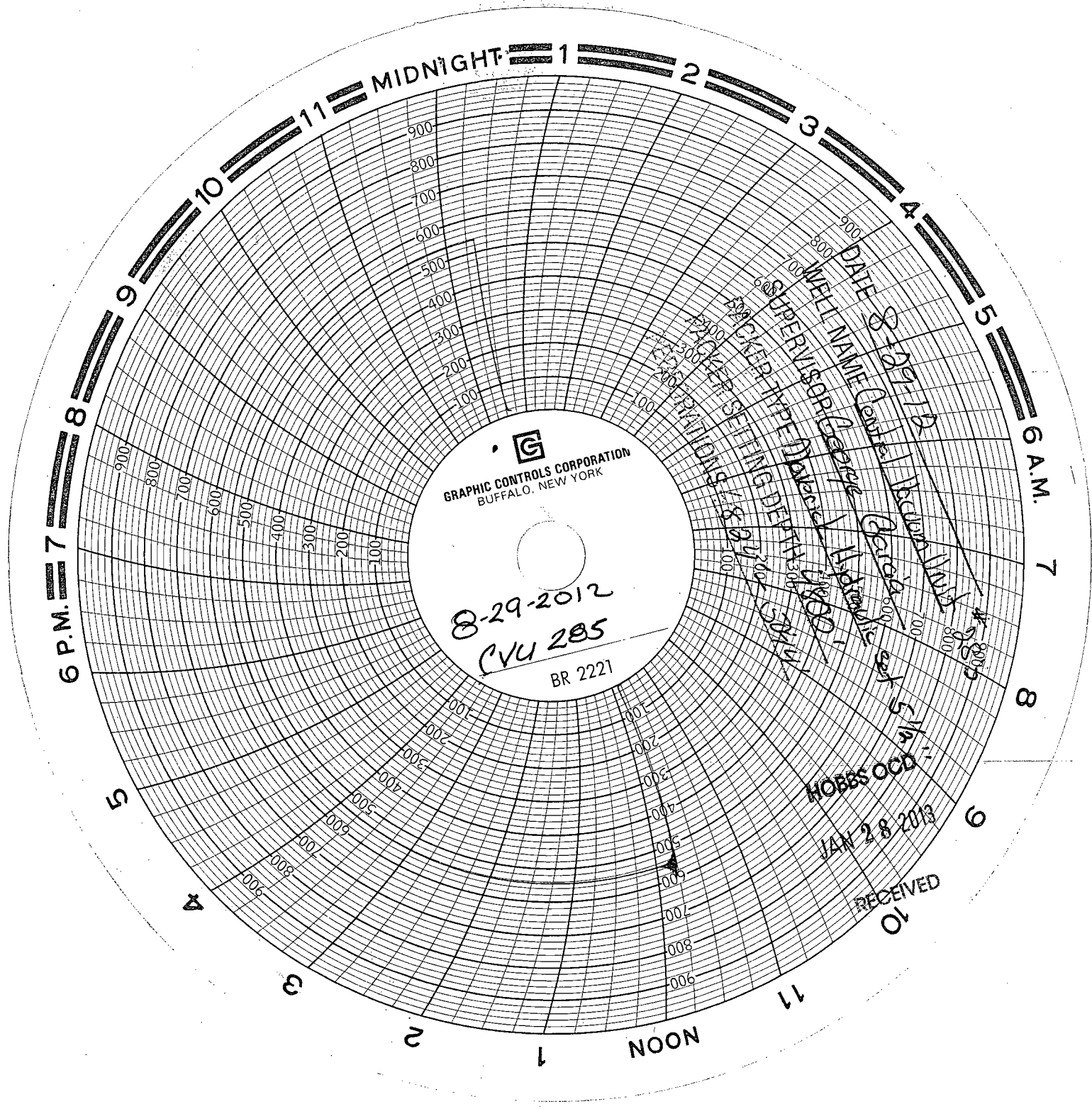
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 01-25-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE Dist Mgr DATE 2-11-2013
Conditions of Approval (if any): WFX-901



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

8-29-2012
CVU 285
BR 2221

DATE 8-29-12
WELL NAME Central
SUPERVISOR General
PACKER TYPE Danner
SPRING TYPE 11" x 11"
WINDING 1/8" x 1/8" x 50' x 1/2"

HOBBS OGD
JAN 28 2013

RECEIVED